Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

30-045-27689

(Other instructions on reverse side) UNITED STATES

OPENATION OF THE INTERIOR FIVED

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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AS AMENDED						APPROVED		
PERMIT NO ADPROVAL DATE AS AN END D						AC ABARTAR ITTE		
	PERMIT NO.			APPROVAL DATE		AS AMENUED		

*See Instructions On Reverse Side

TITLE .

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

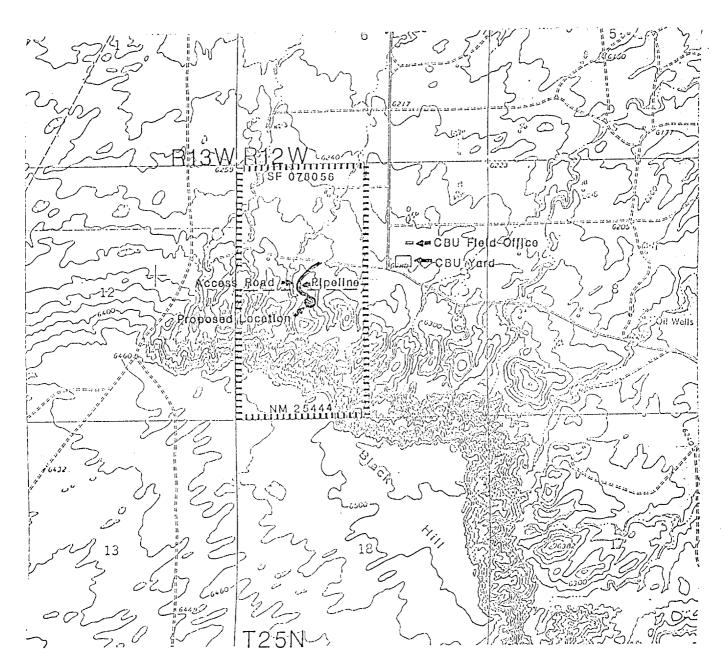
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lause		·····			Wall No.	
Hixon De	avelopment Comp	pany			· S 1	- 13. St. (C. I'	7	1	·
Unit Louer	Section	Township		Range				County	<u> </u>	
K	7	25 N	lorth	1 -	2 west	> 2	ĺ		Juan	
Actual Footage Loc	ation of Well:	·					MPM			
2375	feet from the	South	line and	1	520	feet	from the	West	line	
Ground level Elev.	Produci	ng Formation		Pool	······································				Dedicated Acres	s: ,
6340	Fruitl			Basin	Fruitl	and Coal			320-	Acres
1. Outlin	e the acreage dedicate	d to the subject well t	by colored pen	cil or hachure	marks on th	e plat below.			3/7/75	
2. If mor	e than one lease is de-	dicated to the well, ou	tline each awi	identify the o	remarkin the	mof Authoritin				
									-	
3. If mor	e than one lease of di	Terent ownership is do	edicated to the	well, have the	e interest of a	all owners been o	onsolida	ued by come	munitization,	
	tion, force-pooling, et	c. 1	er is "yes" typ							
ll suzwei	is "no" list the owner	s and tract description	s which have	e os comsonia actually beca	consolidated	(Une neverse si	de of			· · · · · · · · · · · · · · · · · · ·
nar loun	il boccessary.									
No allow: or until a	able will be assigned non-standard unit =1	to the well until all int	erests have be	en consolidate	ed (by consen	unitization, unitiz	stion, fo	orcad-pocific	or otherwise)	
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Hixon Development Company

Bisti Coal 7 No. 1 2375' FSL and 1520' FWL Section 7, T25N, R12W San Juan County, New Mexico