

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-4
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 25444
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Bisti Coal 7
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2375' FSL, 1520' FWL, Sec. 7, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) API #30-045-27689 6340' GLE	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLET
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLASS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Drilling Progress	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE IN DETAIL OR COMPLETELY OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is being newly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded surface at 5:00 p.m. May 22, 1990. Drilled 8-3/4" hole to 126'. Ran 3 jts. (124.7') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 125.7'. Cemented casing as follows: Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test OK.

RECEIVED
JUN 29 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.
SIGNED Aldrich L. Kuchera President DATE June 1, 1990
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 25 1990

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY MM