Form 3160-5 (November 1983) (Formerly 9-331)

16

UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIPLICATE. (Other instructions on re-

Budget Bureau No. 1004-0135 Expires August 31, 1985

NM 25444

San Juan

5. LEASE DESIGNATION AND BERIAL NO

BUREAU OF LAND MANAGEMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS

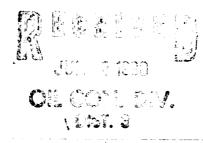
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL XX OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Hixon Development Company	Bisti Coal 7
P.O. Box 2810, Farmington, New Mexico 87499	1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Basin Fruitland Coal
2375' FSL, 1520' FWL, Sec. 7, T25N, R12W	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
API #30-045-27689	Sec. 7, T25N, R12W
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6340' GLE	San Juan N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
	i		1		(
TEST WATER SHUT OFF	1	PELL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL,	
FRACTURE TREAT	ļ	MULTIPLE COMPLETE		FRACTURE TREATSCENT		ALTERING CASING	
SHOOT OR ACIDIZE	1	APANDON*		SHOOTING OR ACIDIZING	· Li	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) Drilling Progress X		X	
(Other)			:	(Nork: Report re Completion or Re	esults of multiple completion Repo	ie completion on Wel ort and Log form.)	ıi

scattle encures to one conflict conflict conflict of Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally defiled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATION:

Drilled out from under casing with 6-1/4" bit May 24, 1990. Drilled to TD of 1400'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland - 1057', Fruitland Basal Coal - 1202', Pictured Cliffs - 1247'. Ran 32 jts. (1390.41') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1386.35', PBD at 1342.35'. Cemented casing as follows: Mixed and pumped 80 sks. (164.8 cu. ft.) Class "B" cement containing 2% Thirftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.



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SIGN DOLLAR THE SECOND TO THE RING CONTEST	President	DATE JUN 1 8 1990
(This space for Federal or State office use)	on and Tourism of the contract	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	TITY	JUN 28 1990
	3000	FARMINGTON RESOURCE AREA

*See Instructions on Keyerse Side