

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25444

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME Bisti Coal 7
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2375' FSL, 1520' FWL, Sec. 7, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, GK, etc.) API #30-045-27689 6340' GLE	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	Drilling Progress	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled out from under casing with 6-1/4" bit May 24, 1990. Drilled to TD of 1400'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland - 1057', Fruitland Basal Coal - 1202', Pictured Cliffs - 1247'. Ran 32 jts. (1390.41') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1386.35', PBD at 1342.35'. Cemented casing as follows: Mixed and pumped 80 sks. (164.8 cu. ft.) Class "B" cement containing 2% Thirftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED  
JUN 18 1990  
OIL CON. DIV.  
DIST. 9

18. I hereby certify that the foregoing is true and correct.

SIGNED Aldrich L. Kuchera President  
(This space for Federal or State office use)

DATE JUN 18 1990

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1990

FARMINGTON RESOURCE AREA

BY M

\*See Instructions on Reverse Side