Form 3160-4 (November 1983) (formerly 9-330)

## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other in-

structions on reverse side) Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM	25444	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WE		OR RECOMPLET		AND LOG								
	WEL	t Gve Mett X D	RY Other	<i>,</i>	7. UNIT AGREEN	IENT NAME						
b. TYPE OF COM		PIUG DIFI	r. vr. Other	· · · · · · · · · · · · · · · · · · ·	S. FARM OR LE	ASE NAME						
2. NAME OF OPERA					Bisti Coa	.1 7						
Hixon Dev	velopment Co	mpany			9. WELL NO.							
3. ADDRESS OF OPE	_				1							
P.O. Box	2810, Farmi	ngton, New Mexic	co 87499			POOL, OR WILDCAT						
	ELL (Report location	Basin Fru	Basin Fruitland Coal									
	2375' FSL, 1	11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY									
At top prod. in	terval reported belo	o <b>w</b>										
At total depth		Sec. 7, T	25N, R12W									
		14. PE	RMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE						
					San Juan	New Mexico						
5. DATE SPUDDED	1	ACHED 17. DATE COMPL.	(Ready to prod.) 1		,,,	9. ELEV. CASINGHEAD						
5-22-90	5-25-90	6-17-90		6340 <b>'</b> G								
O. TOTAL DEPTH, MD			. IF MULTIPLE COMPI		ED BY	CABLE TOOLS						
1400'	13	42.35'		A E W	<u> X</u>							
. PRODUCING INTE	RVAL(S), OF THIS (	42.35 'COMPLETION—TOP, BOTTO	NAME (MD AND TOD)			25. WAS DIRECTIONAL SURVEY MADE						
1202' - 122			JUL1 9 19	90		Yes						
	AND OTHER LOGS RE		OIL CON	D0/	27	. WAS WELL CORED						
Compensated	l Density-Ne		OIL CON.		<u> </u>	No						
l. <del></del>			RD (RepD STatr)									
CABING SIZE	WEIGHT, LB./F		HOLE SIZE		NTING RECORD	AMOUNT PULLED						
7''	20#	125.7'	8-3/4"		it "A" attache							
4-1/2"	9.5#	1386.35'	6-1/4"	See Exhib	it "A" attache	<u>d</u>						
				-								
),	<u> </u>	INER RECORD	<u> </u>	1 20	MUDING PROOF							
SIZE		BOTTOM (MD) SACKS CE	MENT*   SCREEN ()	30.	TUBING RECORL							
		DOTTON (ND) SACKS CE	, ACREA (	$\frac{\text{SIZE}}{1-1/2''}$	1202 1	PACKER SET (MD)						
				1-1/2	-   1202							
. PERFORATION REC	CORD (Interval, size	and number)	32.	ACID SHOT F	RACTURE CEMENT S	OHEEZE ETC						
				TERVAL (MD)		TURE, CEMENT SQUEEZE, ETC.						
12021 - 122	4' 0.40	" 88 holes	<u> </u>			ced with 5,000# 40/70						
		0.0.000	1202		sand and 14,760	<del></del>						
			2.,, 12, 20 Sanu.									
•		**************************************	PRODUCTION	<u> </u>								
TE FIRST PRODUCT	ION PRODUC	TION METHOD (Flowing, ga	s lift, pumping—size	and type of pump	) WELL STA shut-in	TUB (Producing or						
5-17 <b>-</b> 90	Flor	wing				, ting on pipelim						
TE OF TEST	HOURS TESTED	CHOKE SIZE PROD'N		GASMCF.	<del></del>	GAS-OIL REEDINECT						
5-19-90	24	3/8" —	<b>→</b>	150								
OW. TUBING PRESS.	CASING PRESSURE	CALCULATED OILB	1		ATERBBL. OII	GRAVITY-API (CORR.)						
36 	67	<u> </u>	1	50								
	AS (Sold, used for f	uel, vented, etc.)			TEST WITNESSED							
o be sold					ACCEPTED FOI	H HELLOND						
LIST OF ATTACH	MENTS				_							
	45-4-41					1990						
. 1 Dereby Certify	that the foregoing	and attached information	is complete and cor	rect as determined	from all available recor							
SIGNED C	lu C. Co	rbet TIT	Vice Pre	sident-Explo	Dration DATE	726/90						
Joh	n C. Corbett	k) nkł			BY DATE (	de la constante la						

GEOLOGIC MARKERS	TOP	TRUE VERT, DEPTH						·								· · · · · · · · · · · · · · · · · · ·	 	
	H	MEAS. DEPTH			•	 <del></del>						 s.s	·····					
GEOI		NAME																
all and 38.					<del></del>	 	<del></del> , ,		 		· · · · · · · · · · · · · · · · · · ·	 <del>-</del>	<del></del>	<del>v</del>	***	<del></del>	 	
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.									-								
ow all important zor erval tested, cushi	BOTTOM											 						
ous zones: (sh. luding depth into	TOP		1057	1202'	5 1247'													
<ol> <li>SUMMARY OF PORC drill-stem, tests, inc recoveries):</li> </ol>	FORMATION		Fruitland	Fruitland Basal Coal	Pictured Cliffs				 									

HIXON DEVELOPMENT COMPANY
BISTI COAL 7 WELL NO. 1
2375' FSL, 1520' FWL
SEC. 7, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 25444
COMPLETION REPORT
EXHIBIT "A"

## CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl. Cement circulated to surface.

Production Casing - Mixed and pumped 80 sks. (164.8 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.