F-rm 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE. (Other instructions on

reverse side)

30-045-27690

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATIO	N AND SERIAL NO.	
BUREA	NOO-C-14-20	2612					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				NOO-C-14-20-3612 6. IF INDIAN, ALLOTTEE OR TEIBE NAME			
1a. TYPE OF WORK  DRILL X	DEEPEN			BACK [	Klin-de-nah 7. UNIT AGREEMENT	(Glin-de-pah)	
b. TYPE OF WELL  OIL GAS WELL OT:	HER	SIN		ULTIPLE ONE	8. FARM OR LEASE N.	AMB	
2. NAME OF OPERATOR					Buena Suert	e 13A Com.	
Hixon Development Compa	ıny				9. WELL NO.	2211 00111	
3. ADDRESS OF OPERATOR					1		
P. O. Box 2810 Farmington, New Mexico 87499					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Basin Fruitland Coal		
790' FNL, 790' FEL, Sec At proposed prod. zone	ction 13, T25N	, R11W			11. SEC., T., R., M., OR AND SURVEY OR A	AREA .	
14. DISTANCE IN MILES AND DIRECTION FRO					Sec. 13, T2		
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR P	POST OFFICE*			12. COUNTY OR PARIS		
26 Miles southeast of F	'armington, New	w Mexico	)		San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any		20	TO T		OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION*		10. PROPOSED DEPTH 20. RO			TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT.	330			otary			
21. ELEVATIONS (Show whether DF, RT, GR,	etc.)			TIME	22. APPROX. DATE W	ORK WILL START*	
54821	SUBJECT	TO COMPL	MORE WITH AT		January 1,	1990	
23.	PROPOSED CA	SING AND	CEMENTING PR	OGRAM proce	action is subject to dural review pursua	technical and	
•					iotiew paraca	11 10 43 OFH 3185	
SIZE OF HOLE SIZE OF CASIN	NG WEIGHT I'EH	FOOT	SETTING DEPTH	and a	PPENGRUMPA tand	&±CFR 3185.4.	
SIZE OF HOLE   SIZE OF CASIN	NG WEIGHT PER	FOOT	SETTING DEPTH	sug a	PPG-U-DHIGHED IS-4		
		FOOT		60 sl	s (1.18 cu ft.		
12-1/4" 8-5/8"	24#	FOOT	110'	60 sl	PPG-U-DHIGHED IS-4	/sk) to surfac	

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, plan 2 present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

<u> </u>		
signed John C. Corbett	TITLE Vice President/Exploration	DATA POR OFFICE
(This space for Federal or State office use)	APFROYAL DATE	AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	MAR 20 1990
ck	NMOC <b>D</b>	AREA MANAGER

\*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

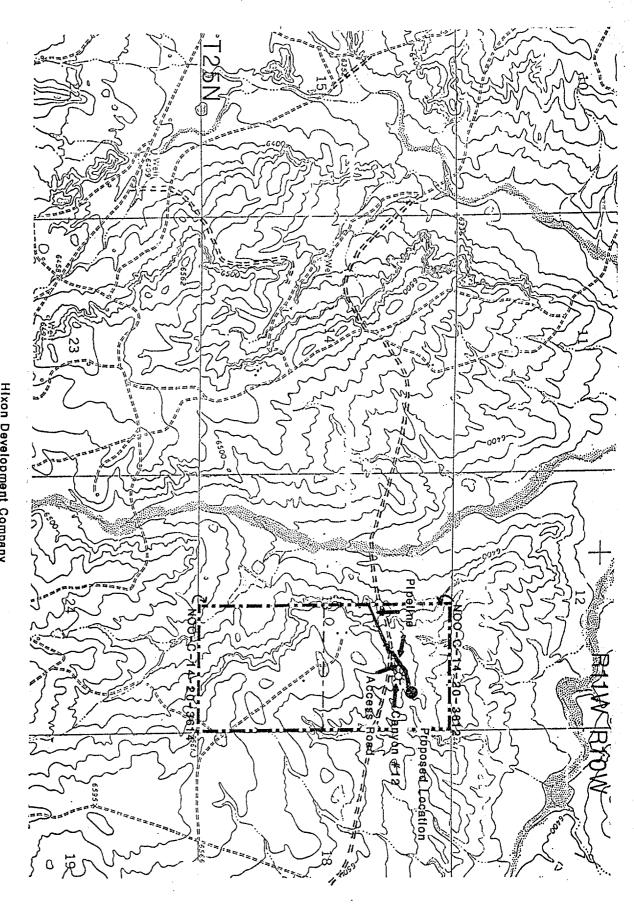
## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd.	., Aziec, NM 87410				AGE DEDIC		AT			
Operator				Lease					Vell No.	
Hixon Dev	elopment Compar	ıy		Bue	na Serte	13 Å Go:	m 🗱 🗀		1.	1
Unit Letter	Section	Township	<del></del>	Range	na berce	13 11 00	County		<u>-</u>	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Α	13	25 No.	rth	1	l West	NM!	DAA	San	Juan	
Actual Footage Loca	uion of Well:	<u> </u>		<u> </u>		INIYA				
790		lorth	line and	79	90	feet fr	om the	East	line	
Ground level Elev.		Formation	- HILL WING	Pool		1000 111	.711 1110	I	edicated Acr	cage:
6482	Fruitla	nd		Basin	Fruitland	d Coal		Ì	320	Acres
1. Outline	the acreage dedicated	to the subject well b	y colored per	<del></del>					<del></del>	
2. If more	than one lease is dedicted than one lease of diff	cated to the well, out	lline each and	identify the ov	vnership thereof	(both as to wo	•		•	
If answer this form	tion, force-pooling, etc Yes	No If answer	s which have	·······	consolidated. (U					
	able will be assigned to non-standard unit, elin					zation, unitiza	tion, forced-p	ooling,	or otherwise)	
		Section	<u> </u>	14-2 ky Mtn. 	Inc                 	790'	I he contained best of my servison.  I he contained Name of the servison.  I hereby con this place on this place on this place on the supervison.	cesid cesid cesid veyol certify that was veys mand the b	rify that in true and ge and belief.  Corl  bett  ent/Exp  opment  1989  R CERTIF  that the well plotted from ade by me that the sar	ICATION  the information complete to the  complete to the  company  ICATION  location shown  field notes of or under m  ne is true and knowledge and
MAR2 OIL CO	6 1990 ON. DIV.							00	RISE MEN	NACOLO
	71. 9	U	300		1000 6		Edgar	2; A)	CONAL OS	PIS .



Hixon Development Company
Buena Suerte 13A Com. No. 1
790' FNL and 790' FEL
Section 13, T25N, R11W
San Juan County, New Mexico