

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3612	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVL. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Klin-de-nah (Glin-de-pah)	
2. NAME OF OPERATOR Giant Exploration & Production Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Buena Suerte 13A Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FEL, Sec. 13, T25N, R11W At top prod. interval reported below At total depth API #30-045-27690		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T25N, R11W	
15. DATE SPUDDED 4-9-90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-11-90		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-28-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6482' GLE	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1650'	
21. PLUG, BACK T.D., MD & TVD 1605.14'		22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NATURAL (MD AND TVD) 1455' - 1466'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all casing in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	126.5'	8-3/4"
4-1/2"	9.5#	1649.29'	6-1/4"
CEMENTING RECORD		AMOUNT PULLED	
See attached Exhibit "A"			
See attached Exhibit "A"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
1-1/2"	1449'		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1455'-1466'		Fraced with 5,000# of 40/70 sand, 50,000# of 12/20 sand and 51,421 gal of 65-Q foam.	
31. PERFORATION RECORD (Interval, size and number)			
1455' - 1466'		0.40" 44 holes	
32. PRODUCTION			
DATE FIRST PRODUCTION 6-28-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 6-29-90		WELL STATUS (Producing or shut-in) SI-waiting on pipeline connection	
HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5
GAS—MCF. 207	WATER—BBL. 207	GAS-OIL RATIO	
FLOW. TUBING PRESS. 3 psi	CASING PRESSURE 3 psi	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>John C. Corbett</u> John C. Corbett		TITLE <u>Vice President-Exploration</u> DATE <u>JUL 3 1990</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1241'					
Fruitland Basal Coal	1454'					
Pictured Cliffs	1467'					

HIxon DEVELOPMENT COMPANY  
BUENA SUERTE 13A COM. WELL NO. 1  
790' FNL, 790' FEL  
SEC. 13, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NOO-C-14-20-3612  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 90 sks. (185 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 100 sks. (118 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.