Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

(Sec other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

. LEASE DESIGNATION AND SERIAL NO.

SF 078067			
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		BUI	REAU	OF LAI	NU MA	NAGEME	NI I				/ SF 0780	67	
WELL CO	MPLE1	ION	OR	RECO	MPLE	TION F	REPORT	ANI	D LO	G * /	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL	L:	оп	. 🗖	GAS WELL	ŻΫ			-		_/	7. UNIT AGR	UVMENO	T NASCE
b. TYPE OF COM	אר בייורא או דייורא	wei	ا. ا	WELL E	<u> </u>	DRA 🦳	Other			1/	Carson		
NEW [V]	WORK [DEE	a- []	ring f	n	IFF.	0.1				S. FARM OR		
WELL [A]	OVER L	EN		BACK	r	ESVR. L_	Other		= /		- S. PARM OR	LEASE	NAME
Hixon Dev		nt (Compa	anv			21 M	. : ' ' >			9. WELL NO.		
3. ADDRESS OF OPER	_										324		
P.O. Box :	2810,	Farm	ingto	on, Nev	w Mex	ico 87	499					D P001	L, OR WILDCAT
4. LOCATION OF WEI			-					ement	8)*		_		land Coal
At surface 7	05' FS	L, 20	1080	FWL, S	Sec.	14, T25	N, R12W					R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval reno	orted he	low								OR AREA		
at top prod. me	cival lepe	nica oc	.0										
At total depth					A	PI #30-	045-2773	5			Sec. 14	T2	5N, R12W
					14.	PERMIT NO.		PATE	ISSUED		12. COUNTY PARISH	or	13. STATE
											San Jua	n	New Mexico
. DATE SPUDDED	16. DAT	E T.D. R	EACHED	17. DAT	E COMPI	L. (Ready to	prod.) 18.	ELEV	D) BROITA	of, RKB,	RT, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
5-10-90	5-1	4-90		6-	-16-9	0		ć	5414'	GLE			
O. TOTAL DEPTH, MD	A TVD	21. PLU	G, BACK	T.D., MD &			PIPLE COMPL.,		23. INT		ROTARY TOO	LS	CABLE TOOLS
1335'	1		290.4			N/A				→	X		
. PRODUCING INTER	VAL(S), O	F THIS	COMPLI	ETION-TO	P, BOTTO	M, NAME (M	D AND TVD)*					25	SURVEY MADE
							•					l	502121 MIND2
1167' - 118												1	Yes
5. TYPE ELECTRIC A	ND OTHER	LOGS 1	RU'N							-		27. w	AS WELL CORED
Compensate	d Dens	ity-N	Veutr	on log	gs wi	th call	iper and	gan	nma ra	y			No
١.				CAS	ING RE	CORD (Rep	ort all strings	set in					
CASING SIZE	WEIGH	HT, LB./	FT.	DEPTH SI	ET (MD)	Hor	E SIZE				RECORD		AMOUNT PULLED
7"	_	0#			26.29		3/4"				d Exhibit		
6-1/41 4/2	9	<u>.5#</u>		133	34.66	4-	1/21166	Se	e att	ache	d Exhibit	<u>''A'</u> '	
	_												
	1										·		
). 				RECORD				.	30.		TUBING RECO		
81ZE	TOP (M	D)	вотто	M (MD)	SACKS	CEMENT*	SCREEN (MD		SIZE		DEPTH SET (M		PACKER SET (MD)
								-	1-1/2		1143.91	·	
. PERFORATION REC	OPD (Teres	rual e	re and	number)		1	1	1					
. CERFORATION REC	OND (1946	rvus, 812	ic una	numicer)			32.	·····			TURE, CEMEN'		
1167' - 118) 1 f	ο,	. 011	E 4	holes	-	DEPTH INT				MOUNT AND KIN		
1107 - 110	31	0.4	ŧU	50	nores	S	1167' -	118	31'	,			0# 40/70 sand
										and	6,600# 12	2/20	sand.
													·
•						PPAR	UCTION			!			
TE FIRST PRODUCTI	ION	PRODU	CTION	METHOD (Flowina.		mping—size o	nd tu	pe of pun	np)	[WELL	STATU	8 (Producing or
6-16-90		1	lowi		81			•	/	• •	shu	t-in)	ng on pipeline
TE OF TEST	HOURS 1			IOKE SIZE	PRO	D'N. FOR	OIL-BBL.		GAS-M	CF.	WATERBBC		GAS-OIL RATEONNECT
6-16-90	24		نب ا	/4"		T PERIOD	1		25	_	1		
LOW. TUBING PRESS.	CASING	PRESSUR	E	10 510	S	W.T.	GAS-N	icr.		WATER	<u>CCEPTED</u>		RECORD
7	62			10 R		7 6	2.		1				•
4. DISPOSITION OF GA		used for	Juen	ted_etc.	 		<u>u</u>				TEST WITNE	SED B	990
To be sold	,,	•		JUL	181	990					FARMINGTON	DECUI	IDCE AREA
5. LIST OF ATTACHA	IENTS										FARMINGTON	חבשטנ	THUE MILEM
	-		(DIL C	ON,	. DIV				BY	<i>///_!</i> -		
I hereby certify	that the	foregoin	gand	attached b	15 nati	n is compl	ete and corre	ct as	determin	ed from	all available r	ecords	
•		-		_	'								,

TITLE Vice President-Exploration

drill-stem, tests, including depth interval tested, cushion used, time tool recoveries):	cluding depth in		nion used, time tool open, flowing and shut-in pressures, and	38. GEC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ţ	TOP
Basal Fruitland	1168'			NAME	MEAS, DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1219'					
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HIXON DEVELOPMENT COMPANY CARSON UNIT 14 WELL NO. 324 705' FSL, 2080' FWL SEC. 14, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: SF 078067 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.