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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Antesia, NM 88210		lexico 87504-2088		
DISTRICT III				
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	TION	
	TO TRANSPORT OF	L AND NATURAL GAS	FAVALEDING.	
)perator			Well API No.	
Giant Exploration &	Production Company			
Address	gton. New Mexico 87499	)		
P.O. Box 2810, Farmin	gton, New Mexico 6745	Other (Please explain)		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate	Effective	July 1, 1990	
change of operator give name Hiv	on Development Company,	P.O. Box 2810, Far	mington, N.M. 87499	
nd address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE		Kind of Lease Lease No.	
Lease Name	Well No. Pool Name, Includ		Kind of Lease State, Federal or Fee Federal  SF 078067	
Carson Unit	14   324   Basin Fr	ruitland Coal	Federal   31 070007	
Location Unit LetterN	: 705 Feet From The	SouthLine and 2080	Feet From The West Line	
Section 14 Townshi	p 25N Range 12	W NMPM, San J	uan County	
T PROTONIANTON OF MP 13	IPPODTED OF OH AND MATE	IDAL GAS		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTER OF OIL AND NATU	Address (Give address to which of	approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil				
Name of Authorized Transporter of Casin, Giant Exploration &	ghead Gas or Dry Gas XX		approved copy of this form is to be sent) cmington, NM 87499	
If well produces oil or liquids,	Unit Sec. Twp. Rge	. Is gas actually connected?	When ?	
ive location of tanks.	i i i i _	No		
f this production is commingled with that	from any other lease or pool, give commin	gling order number:		
V. COMPLETION DATA			Deepen   Plug Back   Same Res'v   Diff Res'v	
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   1	Seeben   Fing Back   Same Res	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Bat Comp. Newsy to 11			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			D. at. Carina Shoe	
Perforations			Depth Casing Shoe	
	CLONIC AND	CEMENTING PECORD		
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	- OLI III OLI		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		or a still trust on he for full 2d hours	
OIL WELL (Test must be after	recovery of total volume of load oil and mu	ist be equal to or exceed top allowed	ole for this depth or be for full 24 nows.	
Date First New Oil Run To Tank	Date of Test	Proclucing Method (Flow, purp,	gus 191, Etc.)	
		Casing Prosent	Choke Size	
Length of Test	Tubing Pressure	Caring Heading 154 (see 2)		
		Water - Bbis.	1000 Gas MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis JUL	3 1930	
		OH LEW	J. DIV	
GAS WELL		Bbls. Condensate/MMCP	Construct Condensate	
Actual Prod. Test - MCI/D	Length of Test	Dura. Controllimination of project	Grand of Course	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regi	ulations of the Oil Conservation		JUL 0 6 1990	
Division have been complied with an is true and complete to the best of my	y knowledge and belief.	Date Approved	JUL 0 0 1330	
to the and complete to the own of my showledge and assess		Date Approved	1	
10' Ci ( Kendre -		.    <sub>D.</sub> ,	Birl Chan	
Signature		Ву	SUPERVISOR DIOTRICE	
Aldrich L. Kuchera	President.	Title	SUPERVISOR DISTRICT 13	
Printed Name JUN 2 2 1990	(505) 326-3325	Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.