

## BUREAU OF LAND MANAGEMENT

SF 078064

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit 12

8. FARM OR LEASE NAME

9. WELL NO.

314-B

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Hixon Development Company

ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

850' FSL, 850' FWL, Sec. 12, T25N, R12W

API #30-045-27736

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6352' GLE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Drilling Progress

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIPTION OF OPERATIONS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit April 26, 1990. Drilled to TD of 1310'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 1116', Pictured Cliffs - 1174'. Ran 30 jts. (1301.55') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1300.14', PBD at 1255.79'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED  
JUN 6 1990

OIL CON. DIV.  
DIST. 3

I hereby certify that I am duly qualified to sign and correct

SIGNED Aldrich L. Kuchera  
(This space for Federal or State office use)

President

DATE MAY 24 1990

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY.

TITLE

ACCEPTED FOR RECORD

UNMOVED

MAY 29 1990  
Ken Townsend FOR  
FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side