Form 3160-3 (November 1983) (formerly 9-331C)

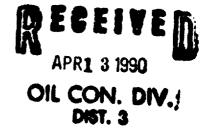
## (Other instructions on reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO.  SF-078067 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
APPLICAT	APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK								
1a. TYPE OF WORK		ម៉ូម៉ូម៉ូ 🗱 🔾		<del></del>			7 (1)		
h menengueri	DRILL X			DEEPEN 🗌 PLUG BACK 🗀				7. UNIT AGREEMENT NAME	
OIL WELL	GAB WELL X OTHER		SINGL	X	MULTIP ZONE	LE	Carson Unit	(E	
2. NAME OF OPERATO	OR .						Carson Unit	11	
Hixon Deve	Hixon Development Company							9. WELL NO.	
3. ADDRESS OF OPER	ATOR	<del></del>		·			313-4		
P. O. Box	P. O. Box 2810, Farmington, New Mexico 87401							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Fruitland Coal		
1340' FSL and 985' FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod	l. zone						1	12	
Secti	Section 11, T25N, R12W, NMPM							Sec 11, T25N, R+1W	
14. DISTANCE IN MI	LES AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH	13. STATE	
22.5	22.5 miles southeast of Farmington, NM							New Mexico	
LOCATION TO NE.	15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LE.	PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			985' 1680.0			w/ 320		
	18. DISTANCE FROM PROPOSED LOCATION* TO NUAREST WELL, DRILLING, COMPLETED,			700' 1200'			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, O	OR APPLIED FOR, ON THIS LEASE, FT.						Rotary		
	21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL START	
The action is subject to	action is subject to technical and 6225 GLE educal review pursuant to 43 CFR 3165.3						OPERATERS YANYUZ	11.000	
and appeal pursuant to	43 CFR 3165.4.	PROPOSED CASI	NG AND CE	MENTIN	G PROGRA	жилина. Выст т	O COMPLIANCE WITH	ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				GENERAL REQUIREMENT			
8-3/4"	7''	20#		110'		60 sks (1.18 ft <sup>3</sup> /sk)			
							surface	<u></u>	
6-1/4"	4-1/2"	10.5#		1200'		125 sks cmt to surface			

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



125 sks cmt to surface  $(75 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$  $(50 \text{ sks} - 1.18 \text{ ft}^3/\text{sk})$ 

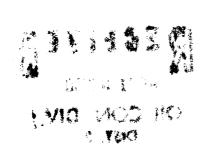
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED (This space for Federal or State office use) PERMIT NO. MANAGER APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

**NMOCD** 

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II

Operator

State of New Mexico
Energy, Minerals and Natural Resources Department

## RECEIVE

**JAN** 2 6 1990

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN & 0 1300

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

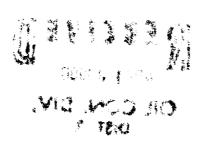
WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

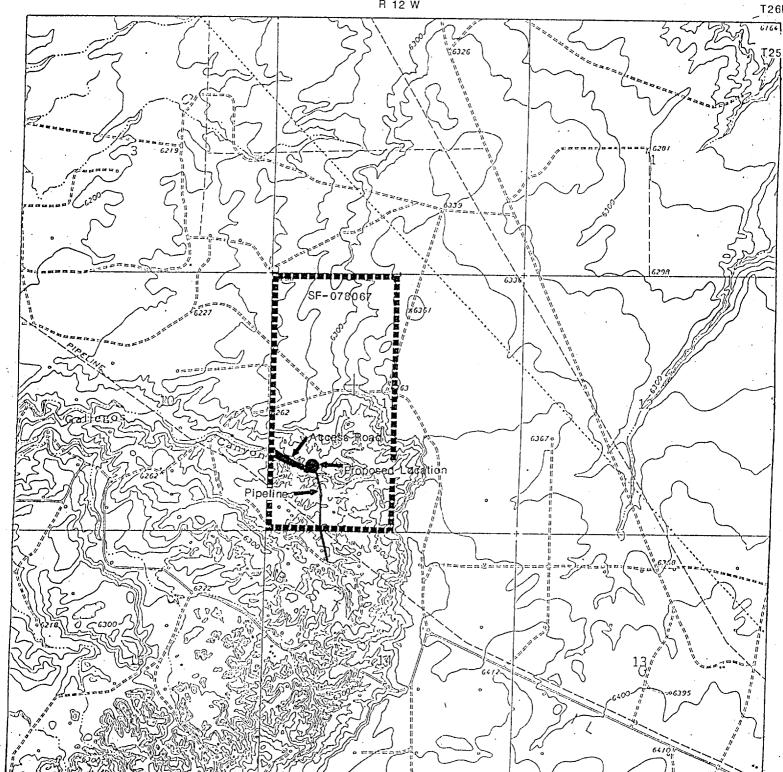
Lease

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Wall No.

Hixon Development Company Carson Unit // 313-37 Unit Letter Section Township County 25 North 12 West San Juan NMPM. Actual Footage Location of Well: 1340 South 985 feet from the West line and feet from the Ground level Elev. Producing Formation Pool Dedicated Acreage: 6225 Fruitland Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No. If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if noccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. նաատաարաարաա (CONTROL)
C.U. 44-10 and
C.U. 14-11 OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name John C. Corbett APRI B 1990 <u> Vice President-Exploration</u> OIL CON. DIV. Hixon Development Company January 19, 1990 Section 11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9851 January 10, 1990 Signature & Seal of appearance Professional Surveyor RISEAN 1340 Certificate No. SF-078067 Certificate Edgar Tr. GRISA បែបបាយយល់លៅលាលបាយយល់ S ONAL 030 330 660 990 1320 1650 1980 2310 2000 1500 1000 500





HIXON DEVELOPMENT COMPANY

Carson Unit 313-11 1340' FSL 985' FWL Section 11, T25N, R12W SAN JUAN COUNTY, NEW MEXICO: