

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Carson Unit //

8. FARM OR LEASE NAME

9. WELL NO.

313-41

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1340' FSL, 985' FWL, Sec. 11, T25N, R12W

14. PERMIT NO.

API #30-045-27737

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6225' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Progress

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spudded surface at 10:00 a.m. on April 20, 1990. Drilled  
8-3/4" hole to 128'. Ran 3 jts. (126.3') of 7", 20#, J-55,  
8rd, ST&C casing. Casing set at 127.8'. Cemented casing  
as follows: Mixed and pumped 60 sks. (70.8 cu. ft.) Class  
"B" cement containing 2% CaCl2 and 1/4#/sk. cellophane  
flakes. Cement circulated to surface. Pressure tested  
casing to 600 psi for 30 minutes; test ok.

RECEIVED

MAY 28 1990

OIL COAL. DIV.  
DIST. 2

ACCEPTED FOR RECORD

MAY 07 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

President

DATE April 27, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.