

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Hixon Development Company
3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1340' FSL, 985' FWL, Sec. 11, T25N, R12W
API #30-045-27737
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6225' GLE

7. UNIT AGREEMENT NAME
Carson Unit //
8. FARM OR LEASE NAME
9. WELL NO.
313-41
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 11, T25N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ADJUST	<input type="checkbox"/>	SHOOTING OR ADJUSTING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Drilling Progress	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 6-1/4" bit April 21, 1990. Drilled to TD of 1195'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 965', Pictured Cliffs - 1114'. Ran 28 jts. (1213.66') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLok cement nosed shoe on bottom and top of 1st jt. Ran insert float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1197.36', PBD at 1153.31'. Cemented casing as follows: Mixed and pumped 75 sks. (154 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 55 sks. (65 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED
JUN 6 1990
OIL CON. DIV.
DIST. 3

18. I, Aldrich L. Kuchera Title President DATE MAY 24 1990
(This space for Federal or State check use)
APPROVED BY NMOCD DATE MAY 29 1990
CONDITIONS OF APPROVAL, IF ANY: Ken Townsend
FOR FARMINGTON RESOURCE AREA
BY [Signature]