Form 3160-5
(November 1983)
(Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
, · · · · · · · · · · · · · · · · · · ·	SF 078067

ERIAL NO

SF 078067						
 6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAM

į	0. IF INDIA	N, ALLOT	TEE	OR	TRIBE	NAME
4	7. UNIT AGE	EEMENT	NAL	I IC		
	Carson	Unit	,	//		
-	8. FARM OR	LEASE 1	MAN	E		

New Mexico

San Juan

Use "APPLIC	CATION FOR PERMIT—" for such proposals.)	<i>\</i>
OIL GAS XX OTHER		7. UNIT AGREEMENT NAME Carson Unit //
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Hixon Development Com	pany	
3. ADDRESS OF OPERATOR	pany Andrews -	9. WELL NO.
P.O. Box 2810, Farmin	gton, New Mexico 87499	313-14
4. LOCATION OF WELL (Report location	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		Basin Fruitland Coal
1340' FSL, 985' FWL,	Sec. 11, T25N, R12W	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARKA
	API #30-045-27737	Sec. 11, T25N, R12W
14. PERMIT NO.	15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

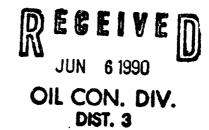
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6225' GLE

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NOTICE OF INTENTION TO			всинастант в	EPPORT OF:		
	r1		r	· · · · · ·	1	
TEST WATER SHIT OFF	1	PULL OR ALTER CASING	·	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	1 - 1 1 - 1	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	-	SHOOTING OR ACHIEFING	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) Drilling P	rogress	X
(Other)		(Norg: Report results of mt Completion or Recompletion		i		

17. DESCRIBE ENGINEER OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally earlied, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Drilled out from under casing with 6-1/4" bit April 21, 1990. Drilled to TD of 1195'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 965', Pictured Cliffs - 1114'. Ran 28 jts. (1213.66') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed shoe on bottom and top of 1st jt. Ran insert float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1197.36', PBD at 1153.31'. Cemented casing as follows: Mixed and pumped 75 sks. (154 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 55 sks. (65 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.



MAY 2 4 1990 President DATE: Aldrich L. Kuchera (This space to ACCEPTED FOR RECORD APPROVED AT CONDITIONS OF APPROVAL, IT AST TITTE MAY 29 1990 Ken Townsend NMOCE) FOR FARMINGTON RESOURCE AREA "Dad Intructions on it some Dide make to any deportment or upon it of the

Title 15 M.Z.C. List, in 1991, maked a largement or any person traces by a stiffe or a make to an department or an United States any large, instituted or translation statements or recreasing the ray matter within its jurisdiction.