

RECEIVED
JUN 29 1990

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPT. OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DISF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1340' FSL, 985' FWL, Sec. 11, T25N, R12W
At top prod. interval reported below
At total depth API #30-045-27737

5. LEASE DESIGNATION AND SERIAL NO.
SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carson Unit //

8. FARM OR LEASE NAME

9. WELL NO.
313

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T25N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 4-20-90 16. DATE T.D. REACHED 4-23-90 17. DATE COMPL. (Ready to prod.) 5-29-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6225' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1195' 21. PLUG, BACK T.D., MD & TVD 1153.31' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1065' - 1079', 1104' - 1108' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density-Neutron Logs with calliper and gamma ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	127.8'	8-3/4"	See Exhibit "A" attached	
4-1/2"	9.5#	1197.36'	6-1/4"	See Exhibit "A" attached	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1047'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1065' - 1079'	0.40"	56 holes		1065' - 1079'	Fraced with 5,000# 40/70 sand
1104' - 1108'	0.40"	16 holes		1104' - 1108'	and 50,000# 12/20 Arizona sand using 65 Q foam.

33.* PRODUCTION

DATE FIRST PRODUCTION 5-29-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI waiting on pipeline connection

DATE OF TEST 5-30-90 HOURS TESTED 24 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 249 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 25 psi CASING PRESSURE 75 psi CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 249 WATER—BBL. OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

JUN 25 1990

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera TITLE President BY [Signature] DATE JUN 1 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	965'						
Pictured Cliffs	1114'						

HIXON DEVELOPMENT COMPANY
CARSON UNIT WELL NO. 313-11
1340' FSL, 985' FWL
SEC. 11, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 078067
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 55 sks. (65 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.