Ferm 3100--5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re-

isom approved. Budget Bureau No. 1004-0135

SF 078067

/	Expires	s August	31.	1985	
	LEASE DES	IGNATION	AND	SERIAL.	NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF LAND MANAGEMENT

	SUNDRY	NOTICES	AND	REPORTS	ON W	ELLS -	
(Do not	use this form fo			deepen or plug MIT" for such			reservoi

7. UNIT AGREEMENT NAME

9. WELL NO. 332-1

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1		 					7	÷ . ;	f i	. ,	:	;
	WELL	GAS WELL	\mathbf{x}	OTHER	•	• '	•		£Ti.i ↓	÷ ; *	-	

Carson Unit 8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

87499 PO Box 2810, Farmington, N.M.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1700' FNL, 1700' FEL, Sec. 11, T25N, R12W

Basin Fruitland Coal 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6353' GLE

Sec. 11, T25N, R12W

10; FIELD AND POOL, QR, WILDCAT

12. COUNTY OR PARISH | 13. STATE San Juan New Mexico

16.

14. PERMIT NO

Check Appropriate Box To Indicate Nature of Natice, Report, or Other Data

Nor	TOR OF IN	TENTION TO:		SUBSEQUENT EMPORT OF:	
	ross to		r i in	r======	
TEST WATER SHUT-OFF	1	PUBL OR ALTER CASING	1	WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		WILFIPLE COMPLETE		FRACTUBE TREATMENT ALTERING CASING	
AZIMOA BO TOOHS		AGANDOR*		SHOOTING OR ACIDIZING ABANDONMENT*	
CEPAIR WELL.	!	CHANGE PLANS		(Other) Amended APD	X
(Other)				(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

17. DESCRIBE PROPOSED OR COMPLETES OPERATIONS (Clendy state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please accept this sundry as an amendment to the Application for Permit to Drill for the above referenced well.

Production casing will be 4-1/2", 9.5#, J-55, ST&C, Range 3, Smls.

Attached are an amended Pressure Control Equipment Schmematic and Drilling Rig Location Plat.

OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct SIGNED LLU LLU LE President Aldrich L. Kuchera	APPROVED
(This space for Federal or State office use) APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	MATE APR 2 5 1990 Ken Teurasand
*See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA

Managara A

OIL CON. DIV.

Hixon Development Company Drilling Rig Location Plat



