Ferm 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on

SUBMIT IN TRIPLICATE*

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF 078067

SUNDRY NOTICES A	ND REP	ORTS ON	I WELLS
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

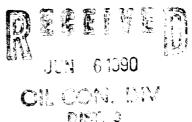
	(Do not use this form for proposals to drill or to deepen or plug back to a di Use "APPLICATION FOR PERMIT-" for such proposals.)	ferent reservoir.		
1.	OIL GAS X OTHER		AGREEMENT NA	//
2.	NAME OF OPERATOR	8. FARE	OR LEASE NAM	M E
	Hixon Development Company			
3.	ADDRESS OF OPERATOR	9. WELL	NO.	
	P.O. Box 2810, Farmington, N.M. 87499	332-	84	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requires also space 17 below.) At surface	İ	n Fruitla	
	1700' FNL, 1700' FEL, Sec. 11, T25N, R12W	38 . S	., T., R., M., OR E URVEY OR ARMA	
	API #30-		11, T25N	N, R12W
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. 000	NTY OR PARISH	13. STATE
	6353' GLE	San	Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT SEPORT OF:				
	1				Γ		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	İ	REPAIRING WELL.	
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZS		ABANDON®		SHOOTING OR ACTRIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS	! !	(Other) Drill	ing_F	rogress	X
(Other)			: !			multiple completion on Wellon Report and Log form	ì

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, lectuding estimated date of starting any proposed work. If well is directionally dealled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 6-1/4" bit April 18, 1990. Drilled to TD of 1275'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1182', Pictured Cliffs - 1195'. Ran 30 jts. (1293.39') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float in collar of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1275.88', PBD at 1238.12'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.



_	DET. 3	
SCORE Aldrich L. Ruchera (This space for Nesicon or State office use)	President	DATE MAY 2 4 1990
(This space for Medicini or State office use)	ACCEP	TED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

DATE

Ken Townsend for FARMINGTON RESOURCE AREA

"See Instruction, or Mesouric Star

TITLE