

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carson Unit //
2. NAME OF OPERATOR Hixon Development Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 332-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1700' FNL, 1700' FEL, Sec. 11, T25N, R12W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T25N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6353' GLE	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Drilling Progress	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit April 18, 1990. Drilled to TD of 1275'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1182', Pictured Cliffs - 1195'. Ran 30 jts. (1293.39') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float in collar of shoe jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1275.88', PBD at 1238.12'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED  
JUN 6 1990  
OIL CON. DIV  
DIST. 3

18. SIGNATURE OF OPERATOR  
*Aldrich L. Kuchera* President  
DATE MAY 24 1990  
(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE  
MAY 29 1990  
Ken Townsend FOR  
FARMINGTON RESOURCE AREA

\*See instruction on Reverse Side

BY