Form 3160-5 (November 1983) (Formerly 9-331)

16

TEST WATER SHUT-OFF

REPAIR WELL

(Other)

## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

078067

orm approved.

EAU OF LAND MANAGEMENT	SF 078067
DELCES AND DEDORES ON MELLS	8. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.		7. UNIT AGREEMENT NA	
	WELL GAS WELL OTHER	Carson Unit	//
2.	NAME OF OPERATOR	8. FARM OR LEAST NAM	E
	Hixon Development Company		
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	PO Box 2810, Farmington, N.M. 87499	332	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR	WILDCAT
	At surface	Basin Fruitla	and Coal
	1700' FNL, 1700' FEL, Sec. 11, T25N, R12W	11. SEC., T., B., M., OR BI SURVEY OR ARMA	LR. AND
		Sec. 11, T251	N. R12W
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6353' GLE	San Juan	N.M.

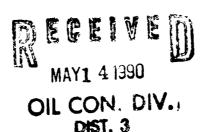
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING

FRACTURE TREAT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\* ABANDON MENT Drilling Progress CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfinent details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Spudded surface at 11:15 a.m. on April 17, 1990. Drilled 8-3/4" hole to 140'. Ran 3 jts. (125.81') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 127.03'. Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.



ACCEPTED FOR RECORD

MAY 07 1990

FARMINGTON RESOURCE AREA

Aldrich L. Kuchera molf	Tritle President	APR 2 0 1990
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side