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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|------------------------------|
| Operator Giant Exploration & Production Company | Well API No. 30-045-27763 |
| Address PO Box 2810, Farmington, N.M. 87499 | |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator _____ | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|---|-----------------------|
| Lease Name Bisti Coal 16 | Well No. 1 | Pool Name, Including Formation Basin Fruitland Coal | Kind of Lease State, Federal or Fee State | Lease No. E-6597-2 |
| Location Unit Letter <u>G</u> : <u>2230</u> Feet From The <u>North</u> Line and <u>1740</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>25N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|--------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Giant Exploration & Production Company | PO Box 2810, Farmington, N.M. 87499 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When ? |
| | | | | | No | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|----------|--------------------------|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | X | | | | | |
| Date Spudded 8-13-90 | Date Compl. Ready to Prod. 10-6-90 | | Total Depth 1265' | | P.B.T.D. 1226.64' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6265' GLE | Name of Producing Formation Basal Fruitland Coal | | Top Oil/Gas Pay 1078' | | Tubing Depth 1068' | | | |
| Perforations 1078' - 1096' | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 8-3/4" | 7" | | 126.01' | | 60 sks. | | | |
| 6-1/4" | 4-1/2" | | 1264.62' | | 155 sks. | | | |
| | 1-1/2" | | 1068' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|----------------------------------|-----------------------------------|------------------------------|
| Actual Prod. Test - MCF/D 278 | Length of Test 24 hrs | Bbls. Condensate 0 | Gravity of Condensate N/A |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) 4.5 | Casing Pressure (Shut-in) 18.5 | Choke Size 3/4" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

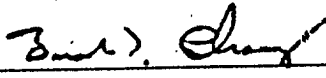

Signature
Aldrich L. Kuchera President
Printed Name
OCT 11 1990 (505) 326-3325
Date
Telephone No.

OIL CONSERVATION DIVISION

OCT 12 1990

Date Approved

By



SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.