

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 57577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ananya Hixon

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T25N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 330' FWL, Sec. 29, T25N, R11W

API #30-045-27781

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6461' GLE

10.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Drilling Progress

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE COMPLETED OR COMPLETION OPERATIONS. (Identify state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Drilled out from under casing with 7-7/8" bit May 22, 1990. Drilled to TD of 5100'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1193', Pictured Cliffs - 1244', Lewis - 1407', Cliffhouse - 1967', Menefee - 2678', Pt. Lookout - 3684', Mancos - 3891', Gallup - 4743'. Ran 119 jts. (5113.56') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 5093.78', PBD at 5050.06'. Cemented casing as follows: Mixed and pumped 400 sks. (1556 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED

JUL 2 1990

OIL CON. DIV.]

DIST. 3

18. SIGNATURE OF PERSON AUTHORIZED TO SIGN (Print name and title)

SIGNED *Aldrich L. Kuchera*

President

DATE

JUN 15 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY

ACCEPTED FOR RECORD

DATE

JUN 29 1990

FARMINGTON RESOURCE AREA

BY

\*See instructions on Reverse Side