

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Giant Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2810 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

FWL, Sec. 29, T25N, R11W

Top prod. interval reported below

At total depth

API# 30-045-27781

14. PERMIT NO. DATE ISSUED

15. DATE SPUD 5-20-90 16. DATE T.D. REACHED 5-27-90 17. DATE COMPL. (Ready to prod.) 10-09-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6461' GLE

20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG BACK T.D., MD & TVD 5050.06' 22. IF MULTIPLE COMPL., HOW MANY\* N/A

23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 4854'-4866', 4880'-4886', 4904'-4912', 4917'-4925'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Log with Gamma Ray and Compensated Density Neutron logs

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD          | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 8-5/8"      | 24#             | 364.15'        | 12-1/4"   | See. attached Exhibit "A" |               |
| 5-1/2"      | 15.5#           | 5093.78'       | 7-7/8"    | See. attached Exhibit "A" |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 4849'          |                 |

31. PERFORATION RECORD (Interval, size and number)

| Interval    | Size | Number of Holes |
|-------------|------|-----------------|
| 4854'-4866' | .40" | 12 holes        |
| 4880'-4886' | .40" | 3 holes         |
| 4904'-4912' | .40" | 4 holes         |
| 4917'-4925' | .40" | 4 holes         |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED   |
|---------------------|------------------------------------|
| 4854'-4866'         | Acidized with 19 bbls. of 15% HCL  |
| 4880'-4886'         | Acid. Fraced with 2561 bbls. lease |
| 4904'-4912'         | Crude & 102,500# 12/20 Brady Sand  |
| 4917'-4925'         |                                    |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| 10-09-90              | Pumping                                                              | Producing                          |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 10-10-90     | 24           | 3/8"       | →                       | 18       | 8        | 1          | 444           |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 50                  | 50              | →                       | 18       | 8        | 1          | 39                      |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera President

DATE OCT 15 1990

FARMINGTON RESOURCE AREA

OCT 29 1990

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION            | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |                  |
|----------------------|-------|--------|-----------------------------|------------------|-------------|------------------|
|                      |       |        |                             | NAME             | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fruitland Basal Coal | 1193' |        |                             |                  |             |                  |
| Pictured Cliffs      | 1244' |        |                             |                  |             |                  |
| Lewis                | 1407' |        |                             |                  |             |                  |
| Cliff House          | 1967' |        |                             |                  |             |                  |
| Menefee              | 2678' |        |                             |                  |             |                  |
| Point Lookout        | 3684' |        |                             |                  |             |                  |
| Mancos               | 3891' |        |                             |                  |             |                  |
| Gallup               | 4743' |        |                             |                  |             |                  |

38.

HIxon DEVELOPMENT COMPANY  
ANANYA HIXON WELL NO. 2  
990' FNL, 330' FWL  
SEC. 29, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NM 57577  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 200 sks. (236 cu. ft.)  
of Class "B" cement containing 2% CaCl<sub>2</sub>  
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 400 sks. (1556 cu. ft.)  
of Class "B" cement containing 3%  
Thriftylite and 1/4#/sk. Cello-Seal.  
Tailed in with 200 sks. (236 cu. ft.) of  
Class "B" cement containing 2% CaCl<sub>2</sub> and  
1/4#/sk. Cello-Seal. Cement circulated  
to surface.