Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.			BLE AND AUTHOR. L AND NATURAL G.				
Operator	LAND NATURAL G		Well API No.				
Giant Exploration & Pr		30-045-27781					
P.O. Box 2810 Farmin	ngton, NM 8	7499					
Reason(s) for Filing (Check proper box) New Well	Chann	a in Transment - G	Other (Please expl	ain)			
New Well Change in Transporter of: Recompletion Oil Dry Gas							
·							
Change in Operator If change of operator give name	Casinghead Gas	Condensate					
and address of previous operator				· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL Lease Name		Vo. Pool Name, Includ	: v::	Vind	-61	Lease No.	
· Ananya Hixon					of Lease Federal or Fee	NM 57577	
Location Federal							
Unit Letter D: 990 Feet From The N Line and 33() Feet From The W Line							
Section 29 Township 25N Range 11W , NMPM, San Juan County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)				
Giant Refining			P.O. Box 256 Farmington ,NM 87499				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit S∞. D 29	Twp. Rgc. 25N 11W	No .				
If this production is commingled with that I				······································		,	
Designate Type of Completion		x j	New Well Workover	Deepen	Plug Back Sai	ne Res'v Diff Res'v	
Date Spudded 5-20-90	Date Compl. Ready to Prod. 10-09-90		Total Depth 5100'		P.B.T.D. 5050.06'		
Elevations (DF, RKB, RT, GR, etc.) 6461 GLE	Name of Producing Gallup	; Formation	Top Oil/Gas Pay 4854		Tubing Depth 4849 *		
Perforations 4854'-4866', 4880'-4886',4904'-4912', 4917'-			925'		Depth Casing Shoe		
			CEMENTING RECOR	D	_!		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/4"	8-5/8"		364.15'		200 sks.		
7-7/8"	5-1/2"		5093.78'		600sks.		
	2-3/8"		4849'				
V. TEST DATA AND REQUES			1		<u> </u>		
		me of load oil and must	be equal to or exceed top allo			ull 24 hours.)	
Date First New Oil Run To Tank 10-09-90	Date of Test 10-10-90		Producing Method (Flow, pu	mp, gas iyi, c	<i>c.</i> ,		
Length of Test	 		Pumping Casing Pressure			Choke Size	
24 hours	Tubing Pressure 50		50		3/8"		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF 8		
CACAMENT	18		1				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		BIS CONCESSION OF A	r t	Gravity of Cond	ensale	
Mind Hot Icat - MCHD	Lengui or rear	ID					
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Shut-in) OCTA 6 1990		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COM	/PLIANCE	11	èbesi	ATION	\ (1010\)	
I hereby certify that the rules and regula			DIT COUTCON	12FHA	AHON DI	VISION	
Division have been complied with and is true and complete to the best of my h	Date Approved OCT 0 9 1990						
As true and compress to the best of my I							
Clean Co	By Original Signed by CHARLES GHOLSON						
Signature Aldrich L. Kuchera President Printed Name Title			DEDUTY OIL & GAS INSPECTOR, DIST. #3				
Printed Name 5 1990	(505) 3	26-3325	Title DEFO:				
Date	I	clephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. a cach paoi is a diija