

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-015  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 57577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
1980' FNL, 2310' FWL, Sec. 29, T25N, R11W

API #30-045-27782

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ananya Hixon

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T25N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Drilling Progress

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 3:30 p.m. on May 28, 1990. Drilled 12-1/4" hole to 370' KB. Ran 8 jts. (348.4') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th and 7th jts. Casing set at 363.98'. Cemented casing as follows: Mixed and pumped 230 sks. (271.4 cu. ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVED  
JUN 29 1990  
OIL CON. DIV  
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera M.D.H.

TITLE President

DATE June 1, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 25 1990

NMOCD

\*See instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY