Ferm 3150-5 November 1983) (Formerly 9-331)

PRACTURE TREAT

REPAIR WELL

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instance)

SUBMIT IN TRIPLICATE*
(Other instructions on re-

SHOOTING OR ACIDIZING

(Other) Drilling Progress

Eudget Bufcau No. 1004-613 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO

NM 57577

BUREAU	OF	LAND	MANAGE	EMENT
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	SUNDRY	NOTICES	AND	REPORTS	ON 1	WELLS
(Do not u	ise this form	for proposals to	drill or to	deepen or plug	back to	a different reservoir.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

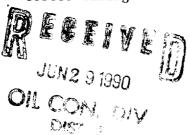
ALTERING CASING

ABANDONMENT*

(Do not use this	Use "APPLICATION FOR PERMIT—" for such proposals.)		
		7. UNIT AGREEMENT	NAME
OIL X GAS WELL	OTHER		
NAME OF OPERATOR		8. FARM OR LEASE N	AME
Hixon Develop	oment Company	Ananya Hixo	n
. ADDRESS OF OPERATO.	B	9. WELL NO.	
P.O. Box 2810	, Farmington, N.M. 87499	3	
LOCATION OF WELL (I See also space 17 bel	Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL,	OR WILDCAT
At surface	0 W.)	Bisti Lower	Gallup
1980' FNL, 23	310' FWL, Sec. 29, T25N, R11W	11. SEC., T., R., M., OI SURVEY OR AB	
	API #30-045-27782	Sec. 29, T2	5N, R11W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	SH 13. STATE
	6485' GLE	San Juan	New Mexico
G.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data	
	NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:	
THE THE PART OF THE	PULL OF ALTER CASING WATER SHUT-OFF	REPAIRING	WELL

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OF SRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dealled, give subsurface locations and measured and (rue vertical depths for all markers and zones pertinent to this work.).

> Spudded surface at 3:30 p.m. on May 28, 1990. Drilled 12-1/4" hole to 370' KB. Ran 8 jts. (348.4') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th and 7th jts. Casing set at 363.98'. Cemented casing as follows: Mixed and pumped 230 sks. (271.4 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.



CHANGE PLANS

S. I here! County, that the foregoine is true and correct SIGNE	TIME President	DATE June 1, 1990	
(This space for Federal or State office use)			
APPROVED BY	FITLE	ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:		JUN 25 1990	
	NMOCD	FARMINGION RESOURCE AREA	

*See instructions on Reverse Side