

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0110  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 57577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL, 2310' FWL, Sec. 29, T25N, R11W

API #30-045-27782

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6485' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ananya Hixon

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T25N, R11W

12. COUNTY OR PARISH, 13. STATE

San Juan

N.M.

Check appropriate Box To Indicate whether well is: 1. New 2. Existing 3. Other

4. SUBSEQUENT REPORT NO.

Drilling Progress ☒

Drilled out from under casing with 7-7/8" bit May 30, 1990. Drilled to TD of 5100'. Ran Induction Log with gamma ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1207', Pictured Cliffs - 1257', Lewis - 1417', Cliffhouse - 1980', Menefee - 2692', Pt. Lookout - 3696', Mancos - 3896', Gallup - 4770'. Ran 118 jts. (5100.25') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLok cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on middle of 1st jt. and tops of 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5096.25', PBD at 5053.35'. Cemented casing as follows: Mixed and pumped 550 sks. (2140 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED  
JUL 11 1990  
OIL CON. DIV.  
DIST. 3

President

JUN 18 1990

ACCEPTED FOR RECORD

JUL 06 1990

FARMINGTON RESOURCE AREA

BY

RECEIVED  
JUL 13 1990  
OIL CON. DIV.  
DIST. 3  
WASHINGTON, NEW MEXICO

Aldrich L. Kuchera