

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company	Well API No. 30-045-27782
Address PO Box 2810, Farmington, N.M. 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ananya Hixon	Well No. 3	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 57577
Location				
Unit Letter F	1980	Fect From The North Line and 2310	Fect From The West Line	
Section 29	Township 25N	Range 11W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 29
	Twp. 25N	Rge. 11W
	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-28-90	Date Compl. Ready to Prod. 7-9-90*		Total Depth 5100'		P.B.T.D. 5053.35'			
Elevations (DF, RKB, RT, GR, etc.) 6485' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 4868'		Tubing Depth 4947'			
Perforations 4868'-4880', 4895'-4901', 4904'-4910', 4914'-4922', 4932'-4944'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		363.98'		230 sks.			
7-7/8"	5-1/2"		5096.25'		750 sks.			
	2-3/8"		4947'					

V. TEST DATA AND REQUEST FOR ALLOWABLE *Recovery of frac fluid complete. Well producing.
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

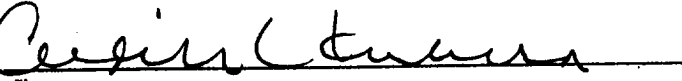
Date First New Oil Run To Tank 11-3-90	Date of Test 11-5-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50	Casing Pressure 50	Choke Size 1/8"
Actual Prod. During Test	Oil - Bbls. 13	Water - Bbls. 2	Gas - MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate (MCF)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature: **Aldrich L. Kuchera** President

Printed Name **NOV 12 1990** (505) 326-3325

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 14 1990**

By **Original Signed by CHARLES GRIFFIN**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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