Form 3160-4 Form approved. Budget Bureau No. 1004-0137 (November 1983) UNITED STATES SUBMIT IN DUPLICATE\* Expires August 31, 1985 (formerly 9-330) (Sec other in DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM/57577 6. AF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: WELL X WELL 7. A'NIT AGREEMENT NAME DRY Other L TYPE OF COMPLETION: WORK WELL XX S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Ananya Hixon 9. WELL NO. Giant Exploration & Production Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 2810, Farmington, N.M. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) \* Bisti Lower Gallup 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1980' FNL, 2310' FWL, Sec. 29, T25N, R11W At top prod. interval reported below At total depth Sec. 29, T25N, API #30-045-27782 12. COUNTY OR 14. PERMIT NO. DATE ISSUED PARISH San Juan N.M.17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD 6485' GLE 7-9-90 5-28-90 6 - 3 - 9022. IF MULTIPLE COMPL., DOW MANY\* N/A 23. INTERVALS DRILLED BY 29. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD ROTARY TOOLS CABLE TOOLS 5053.351 X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 4868'-4880', 4895'-4901', 4904'-4910', 4914'-4922', 4932'-4944' Yes 26. TYPE ELECTRIC AND OTHER LOGS AUN 27. WAS WELL CORED Induction log with Gamma Ray & Compensated Density-Neutron logs No CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12-1/4" 8-5/8" 363.981 See attached Exhibit 24# 5096.25 7-7/8" See attached Exhibit 5-1/2" 15.5# 29. LINER RECORD TUBING RECORD SACKS CEMENTS 812 E TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 4947 2-3/8" 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4868'-4880' .40" DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 12 holes .40" 4868'-4880', 4895 Acidized with 19 bbls 15% HCL 4895'-4901' 3 holes -4901', 4904'-Fraced with 1994 bbls .40" acid. 4904'-4910' 3 holes lease crude and 102,500# 12/20 4910', 4914'-4922' .40" 4914'-4922' 4 holes 40" 4932 - 4944 Brady sand 4932 - 4944 6 holes 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION Producing 7-9-90 Pumping

WATER-BBL. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS--MCF. GAS-OIL RATIO 1/8" 3 2 615 11-5-90 24 hrs 13 OIL GRAVITY-API (CORR.) FLOW, TUBING PRESS CASING PRESSURE CALCULATED OIL---BBL. GAS-MCF WATER--BBL 24-HOUR RATE 39 8 13 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD

JAN 141991

DATE

to be used on lease

SIGNED

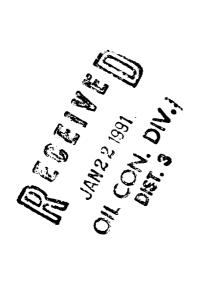
Hera mou

Recovery of frac fluid complete. Well producing.

certify that the foregoing and attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete and correct; as determined from all attached information is complete. 36. I hereby ₩0₩ President

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**THP**Æ



TOP	TRUE VERT. DEPTH		
<b>F</b>	MEAS, DEPTH		
	NAME		
FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.			
BOTTOM			
TOP		1207' 1257' 1417' 1980' 2692' 3696' 4770'	
FORMATION		Coal Pictured Cliffs Lewis Cliffhouse Menefee Pt. Lookout Mancos Gallup	

HIXON DEVELOPMENT COMPANY ANANYA HIXON WELL NO. 3 1980' FNL, 2310' FWL SEC. 29, T25N, R11W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: NM 57577 COMPLETION REPORT EXHIBIT "A"

## CEMENT RECORD

Surface Casing

- Mixed and pumped 230 sks. (271.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 550 sks. (2140 cu. ft.) of Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface.