

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 57577	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Ananya Hixon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 2310' FWL, Sec. 29, T25N, R11W At top prod. interval reported below At total depth API #30-045-27782		9. WELL NO. 3	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T25N, R11W	
15. DATE SPUDDED 5-28-90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 6-3-90		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 7-9-90		18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 6485' GLE	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5100'	
21. PLUG BACK T.D., MD & TVD 5053.35'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 4868'-4880', 4895'-4901', 4904'-4910', 4914'-4922', 4932'-4944'		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log with Gamma Ray & Compensated Density-Neutron logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 363.98'		HOLE SIZE 12-1/4"	
CEMENTING RECORD See attached Exhibit "A"		AMOUNT PULLED	
5-1/2"		15.5#	
5096.25'		7-7/8"	
See attached Exhibit "A"			
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
		2-3/8"	
		4947'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4868'-4880' .40" 12 holes		DEPTH INTERVAL (MD)	
4895'-4901' .40" 3 holes		AMOUNT AND KIND OF MATERIAL USED	
4904'-4910' .40" 3 holes		4868'-4880', 4895'-4901', 4904'-4910', 4914'-4922', 4932'-4944'	
4914'-4922' .40" 4 holes		Acidized with 19 bbls 15% HCL acid. Fraced with 1994 bbls	
4932'-4944' .40" 6 holes		lease crude and 102,500# 12/20	
		Brady sand	
33. PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 7-9-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 11-5-90		HOURS TESTED 24 hrs	
CHOKE SIZE 1/8"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 13		GAS—MCF. 8	
WATER—BBL. 2		GAS-OIL RATIO 615	
FLOW. TUBING PRESS. 50		CASINO PRESSURE 50	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be used on lease		35. REMARKS Recovery of frac fluid complete. Well producing.	
36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records.		FARMINGTON RESOURCE AREA	
SIGNED <i>Aldrich L. Kuchera</i> TITLE President		BY <i>BT</i> DATE NOV 1 2 1990	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED**  
JAN 22 1991  
OIL CON. DIV. 1  
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1207'					
Pictured Cliffs	1257'					
Lewis	1417'					
Cliffhouse	1980'					
Menefee	2692'					
Pt. Lookout	3696'					
Mancos	3896'					
Gallup	4770'					

HIKON DEVELOPMENT COMPANY  
ANANYA HIKON WELL NO. 3  
1980' FNL, 2310' FWL  
SEC. 29, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NM 57577  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 230 sks. (271.4 cu. ft.)  
of Class "B" cement containing 2% CaCl<sub>2</sub>  
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.
- Production Casing - Mixed and pumped 550 sks. (2140 cu. ft.)  
of Class "B" cement containing 3%  
Thriftylite and 1/4#/sk. Cello-Seal.  
Tailed in with 200 sks. (236 cu. ft.) of  
Class "B" cement containing 2% CaCl<sub>2</sub> and  
1/4#/sk. Cello-Seal. Cement circulated  
to surface.