

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078065
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR HIXON DEVELOPMENT COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico 87499		8. FARM OR LEASE NAME South Bisti C
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FNL, 1980' FWL, Sec 21, T25N, R12W, NMMP At proposed prod. zone		9. WELL NO. 21-C
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 23.6 miles south of Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup EXT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 440 200	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C Sec 21, T25N, R12W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2735'	19. PROPOSED DEPTH 5000'	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6283' GLE		13. STATE NM
22. APPROX. DATE WORK WILL START* April 19, 1990		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	320	250 sks
7-7/8	5-1/2	15.5#	5000	600 sks

It is proposed to drill the subject Bisti Lower Gallup oil well. This well will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

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MAY 07 1990
OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John C. Corbett TITLE Vice President-Exploration DATE March 22, 1990
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAY 04 1990
AREA MANAGER

*See Instructions On Reverse Side

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MAY 07 1980

OIL CONT. DIV.
FBI

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

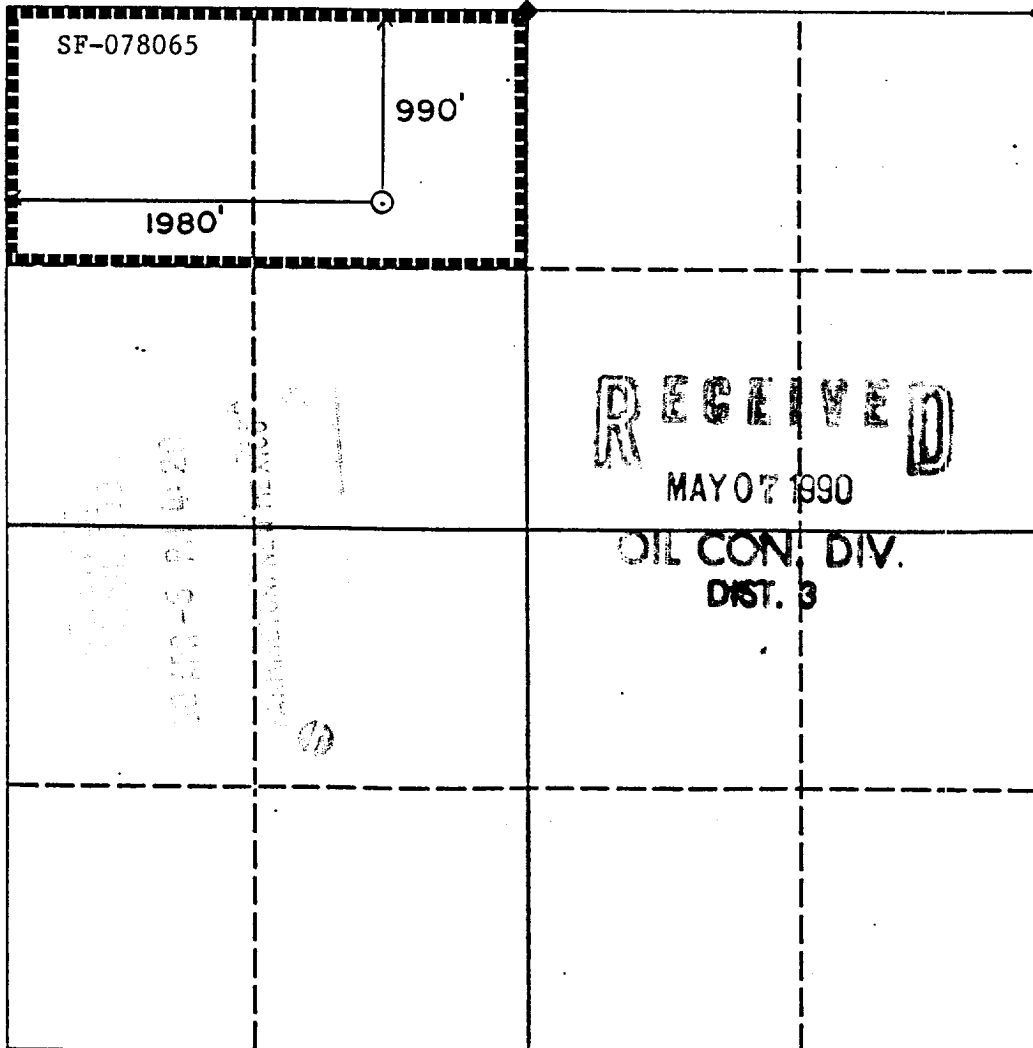
All Distances must be from the outer boundaries of the section

Operator HIXON DEVELOPMENT COMPANY			Lease		Well No. South Bisti #21-C
Unit Letter C	Section 21	Township 25 North	Range 12 West	County San Juan	

Actual Footage Location of Well:

990 feet from the North line and		1980 feet from the West line	
Ground level Elev. 6283'	Producing Formation Gallup	Pool Bisti Lower Gallup EXT	Dedicated Acreage; 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

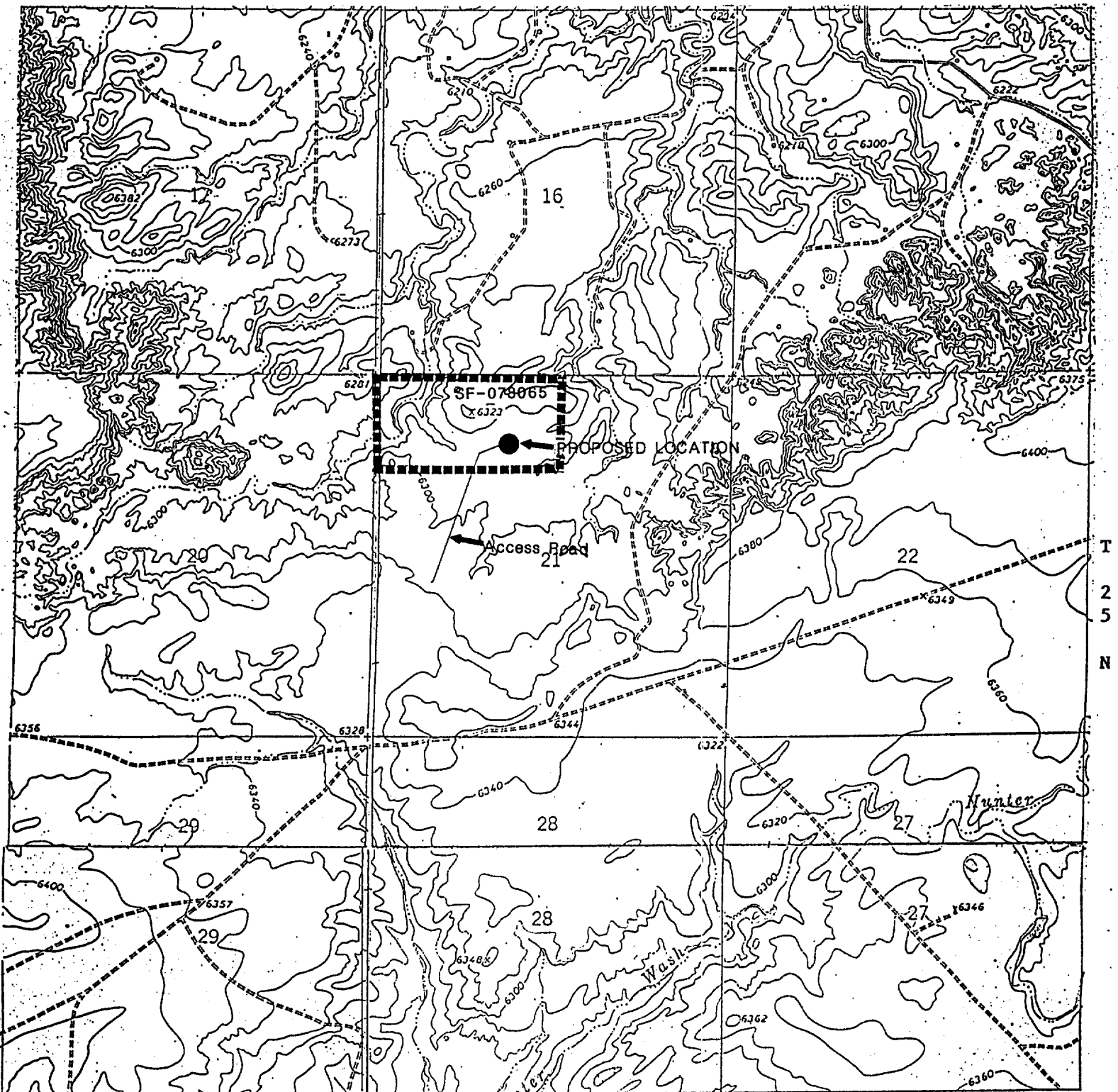
Signature <i>John C. Corbett</i>
Printed Name John C. Corbett
Position Vice President-Exploration
Company Hixon Development Company
Date March 1, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1-2-1990
Signature & Seal of Professional Surveyor <i>[Signature]</i> REGISTERED LAND SURVEYOR 8844
Certificate No. 6844

R 12 W



HIKON DEVELOPMENT COMPANY
South Bisti No. 21-C
990' FNL and 1980' FWL
Section 21, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO