Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES reverse side)

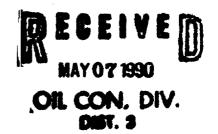
(Other instructions on

Budget Bureau No. 1004-0136

Expires August 31, 1985

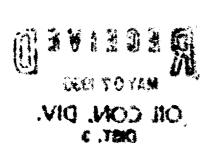
DEPAR BUR	5. LEASE DESIGNATION AND SERIAL NO. SF-078065		
APPLICATION FOR PE	RMIT TO DRILL, DI	EPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK DRILL X	···		
b. TYPE OF WELL	DEEPEN [PLUG BA	CK 7. UNIT AGREEMENT NAME
OIL X GAS WELL	OTHER	SINGLE MULTII	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		ZONE ZONE	South Bisti #
HIXON DEVELOPMENT COME	PANY		9. WELL NO.
3. ADDRESS OF OPERATOR			21 -15
P. O. Box 2810, Farmin	10. FIELD AND POOL, OR WILDCAT		
At proposed prod. zone	NL, 990' FEL, Sec 2		Sec 21, T25N, R12W
14. DISTANCE IN MILES AND DIRECTION 24 miles sout	h of Farmington, Ne		12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	1	S. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
(Also to nearest drig, unit line, if a		- 440 200	5/80
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLI	ETED,	. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, G	1640'	5000'	Rotary
LLING OPERATIONS AUTHORIZED ARE	•	-	22. APPROX. DATE WORK WILL START*
BIE 63. TO COMPLIANCE WITH ATTACHED	6278' GL		April 19, 1990
NERAL REQUIREMENTS"	PROPOSED CASING	AND CEMENTING PROGR	Ms action is subject to technical and recodural review purposet to 43 CFR 3185.3
SIZE OF HOLE SIZE OF CA	SING WEIGHT PER FOOT	SETTING DEPTH	nd appeal publishing second 3165.4.
12-1/4 8-5/8	24#	320	250 sks
7-7/8 5-1/2	15.5#	5000	600 sks

It is proposed to drill the subject Bisti Lower Gallup oil well. This well will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.		,
signer John C. Corbett	TITLE Vice President	-Exploration DATE March 22, 1990
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAN 0.4.1000
CONDITIONS OF APPROVAL, IF ANY:		- Kell
	" de la segui	/ AREA MANAGER
	*See Instructions On Reverse Side	· · · · · · · · · · · · · · · · · · ·



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

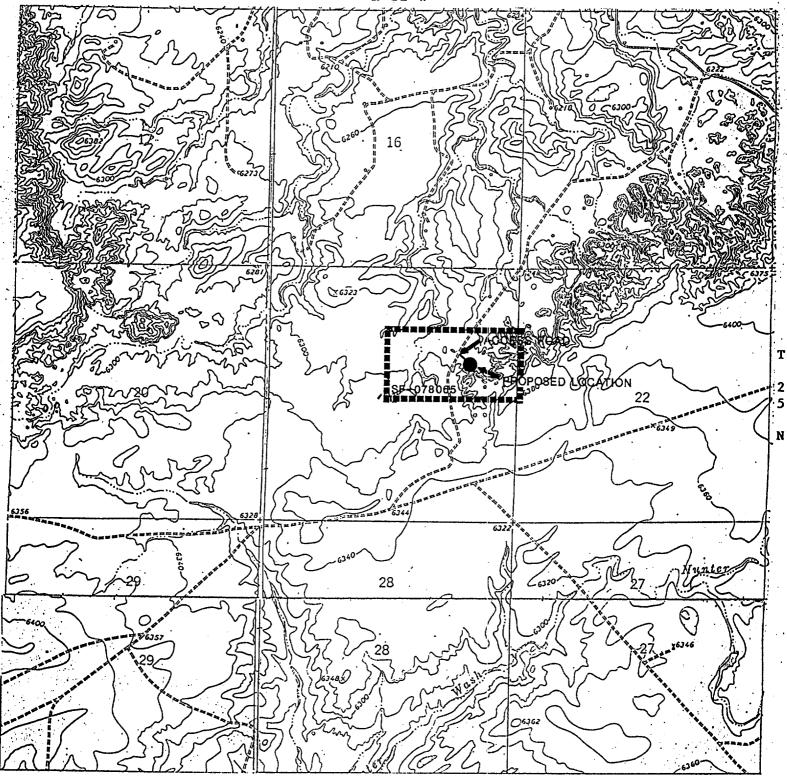
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator HIXON DEVELOPMENT COMPANY South Bisti #21-H Unit Letter Section Township Range County 25 North 12 West San Juan **NMPM** Actual Footage Location of Well: 1900 feet from the North line and 990 feet from the East Ground level Elev. line Producing Formation Pool Dedicated Acreage; 6278 Gallup Bisti Lower Gallup - 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 1900 Printed Name <u>John C. Corbett</u> Position Vice President-Exploration Соправу 990 Hixon Development Company Date March 1, 1990 SF-078065 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. MAY 07 1990 Date Surveyed -'90 Signature & Scal of UDD Profession Surveyor OST. 3 THE THE !



HIXON DEVELOPMENT COMPANY
South Bisti No. 21-H
1900' FNL and 990' FEL
Section 21, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO