

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1900' FNL, 990' FEL, Sec. 21, T25N, R12W

API #30-045-27784

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6278' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Bisti H

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T25N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Drilling Progress

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 2:30 p.m. on June 7, 1990. Drilled 12-1/4" hole to 320' KB. Ran 7 jts. (304.25') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Ran centralizers on the tops of 1st, 3rd, 5th and 6th jts. Casing set at 319.67'. Cemented casing as follows: Mixed and pumped 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Presure tested casing to 600 psi for 30 minutes; test OK.

RECEIVED  
JUL 16 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

President

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1990  
DATE

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side