

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. UNIT AGREEMENT NAME  |
| 2. NAME OF OPERATOR<br>Hixon Development Company  | 8. FARM OR LEASE NAME<br>South Bisti                                    |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2810, Farmington, N.M. 87499   | 9. WELL NO.<br>21-H   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1900' FNL, 990' FEL, Sec. 21, T25N, R12W | 10. FIELD AND POOL, OR WILDCAT<br>Bisti Lower Gallup                    |
| 14. PERMIT NO.  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 21, T25N, R12W |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>API #30-045-27784<br>6278' GLE  | 12. COUNTY OR PARISH<br>San Juan  |
|   | 13. STATE<br>N.M.   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             |                          |                      |                          |

SUBSEQUENT REPORT OF:

|                           |                          |                 |                                     |
|---------------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF            | <input type="checkbox"/> | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACTURE TREATMENT        | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/>            |
| SHOOTING OR ACIDIZING     | <input type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/>            |
| (Other) Drilling Progress |                          |                 | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 7-7/8" bit June 8, 1990. Drilled to TD of 4925'. Ran Induction Log with gamma ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1062', Pictured Cliffs - 1104', Lewis - 1294', Cliffhouse - 1847', Menefee - 2490', Pt. Lookout - 3544', Mancos - 3738', Gallup - 4604'. Ran 116 jts. (4924.23') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLok cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on middle of 1st jt. and tops of 3rd, 5th, 7th, 9th and 11th jts. Casing set at 4917.85', PBD at 4873.19'. Cemented casing as follows: Mixed and pumped 550 sks. (2140 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED

JUL 16 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera President

DATE JUN 18 1990

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 10 1990

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side