Form 3150-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT	OF	THE	INTERIO	٦l
BUDEALLOEL	AND	MANIAC	EMENT	

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL CO	NADI ETIONI	00 0500			/		NM 0/03	322
WELL CC	DMPLETION			REPORT A	ND/LC)G *	U. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE	W.E.I.	L GAS WELL X	X DRY	Other			7. UNIT AGRE	EMENT NAME
b. TYPE OF CO				555137	544 . [*]		Carson	Unit 10
WELL X	OVER DEED	BACK BACK	DIFF. RESVR.	Other	10 1.51		S. FARM OR I	
2. NAME OF OPER.	ATOR							
	loration & P	roduction (Company	ahari i	La Porta Ci	ال	9. WELL NO.	
3. ADDRESS OF OP							323	
PO Box 281	0, Farmingt	on, N.M.	87499				l	D POOL, OR WILDCAT
4. LOCATION OF W At surface	ELL (Report location						Basin F	ruitland Coal
At Burlace	1300' FSL,	1340' FWL	, Sec. 10,	T25N, R12	W		11. SEC., T., R	L, M., OR BLOCK AND BURVEY
At top prod. ir	terval reported belo) w					OR AREA	
At total depth								
m total acpu			14. PERMIT NO	API #30-		96		, T25N, R12W
			14. PERSITE NO	رو . ا	TE ISSUED		12. COUNTY OF PARISH	R 13. STATE
5. DATE SPUDDED	16. DATE T.D. RE	ACUED 17 DATE	COMPY (Bead)	1			San Jua	
8-7-90		1	_	18. 1			T, GR, ETC.) *	19. ELEV. CASINGHEAD
. TOTAL DEPTH, MD	8-9-90 ▲ TVD 21. PLUG.	BACK T.D., MD & T	0-5-90	LTIPLE COMPL.,	The second second second	GLE		
1215'	1	5.64 [†]	HOW 2	MANY		TERVALS	ROTARY TOOL	S CABLE TOOLS
	RVAL(8), OF THIS C		N/A	MD AND TUDY	_			
1034'-1054			uni unit (AND IND;*	j da W	12 B S	/ IS	25. WAS DIRECTIONAL SURVEY MADE
10J4 -10J4					4			
. TYPE ELECTRIC	AND OTHER LOGS RU	'N			NOV 2	2 0 199	0-	Yes
	d Density-Ne		a rrith comm		ا مصری		,	27. WAS WELL CORED
	d Delisity-Ne				CC	N. [No
CASING SIZE	WEIGHT, LB./FT		NG RECORD (Rep	port all strings so	1.2	MENTING R	FCOPD	
7"	20#							AMOUNT PULLED
4-1/2"	9.5#	$\frac{134.}{1214.}$		3-3/4" 5-1/4"			"A" atta	
7 1/2	- 9.51		. 69	0-1/4	See Ex	chibit	"A" atta	<u>ched</u>
	_							
	L	INER RECORD			30.	ייי	UBING RECOR	
SIZE	TOP (MD)	SOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		EPTH SET (MD)	
					$-\frac{1-1}{1-1}$		1035') PACKER SET (MD)
			~		-		1033	
PERFORATION RE	CORD (Interval, size	and number)		32.	ACID, SHOT	FRACTU	RE CEMENT	SQUEEZE, ETC.
				DEPTH INTER				OF MATERIAL USED
1034'-1054	.411	80) holes	1034'-105		l		,000# 40/70 Arizo
				100	·			00# 12/20 Arizona
								200 gal 65-Q foam
					*******		33,,.	soo gar os q roam
•				DUCTION	······································			
IN FIRST PRODUCT	ION PRODUCT	NON METHOD (Fle	owing, gas lift, pr	umping—size and	type of pun	np)	WELL ST shut-i	TATUS (Producing or
10-5-90		wing						iting on pipeline
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MC	CF.	WATER-BBL.	GAS-OIL RATIO CONNEC
10-6-90	24	3/4"	<u> </u>	0		03	0	N/A
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GAS-MC		WATER	"EPTEN E	
20	50		0	503		70		ÖR RECORD**
	AS (Sold, used for fu	el, vented, etc.)			·- ·		TEST CT 25	
to be sold		***					001 20	, 133U
. LIST OF ATTACH	MENTS	····		NMOCD		F	ARMINGTON RE	ESOURCE AREA
I han-be	AL-1 AL			_			21	
nereox certify	that the foregoing	and attached info	rmation is comp	lete and correct	as determine	ed from A	I available reco	
STENER &	1, 4 (t		0 A D	recident				OCT 1 1 1990
STORES AND			TITLE _	resident			DATE _	

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Kuchera

NAME	 SUMMARY OF POR drill-stem, tests, in recoveries): 	ROUS ZONES: (5 ncluding depth ir	Show all important zonterval tested, cush	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38.	GEOL	GEOLOGIC MARKERS	
1104° NAMS DEPTH 1104°	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS. ETC.			
1104'	ė.				NAME	TC MEAS DEDTH	TRUE
1104'	Fruitland	926				W 147	VERT. DEPTH
	Basal Fruitland Coal	1068					
	Pictured Cliffs	1104'					
				•			
						•	
						-	
						-	
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						7	

GIANT EXPLORATION & PRODUCTION COMPANY CARSON UNIT 10 WELL NO. 323 1300' FSL, 1340' FWL SEC. 10, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO. NM 070322 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.