Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.

NM 070322

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FO	OR PERMIT—" for such proposals	n e
SUBMIT	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well Other	NOV27 1990	Carson Unit 8. Well Name and No.
2. Name of Operator Giant Exploration & Product 3. Address and Telephone No.	on Co. OIL CON. DIV.	Carson Unit 10 No. 323 9. API Well No. #30-045-27796
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FSL, 1340' FWL, Sec. 10, T25N, R12W		10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	San Juan, New Mexico
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
	Other Amended Drilling Pro If pertinent details, and give pertinent dates, including estimated date of star	OSE Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	an permitted details, and give permitted dates, including estimated date of stall call depths for all markers and zones pertinent to this work.)*	rung any proposed work. If well is directionally drilled,

Drilled out from under casing with 6-1/4" bit August 8, 1990. Drilled to TD of 1215'. Ran Compensated Density-Neutron logs with gamma ray. Log tops as follows: Fruitland - 897', Basal Fruitland Coal - 1034', Pictured Cliffs - 1075'. Ran 29 jts. (1223.4') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of shoe jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1214.69', PBD at 1176.64'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct Signed Carlottich Kuchara	Title President	NOV 2 1990
(This space for Federal or State office use)		ACCEPTED TON INCOME
Approved byConditions of approval, if any:	Title	N8V 20 1990
		FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of they United States any folse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.