

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-27870

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-143

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Frank Foster

2. Name of Operator

Hixon Development Company

8. Well No.

1

3. Address of Operator

P. O. Box 2810, Farmington, NM 87499

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line

Section 32 Township 25N Range 12W NMPM San Juan County

10. Proposed Depth

950'

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6249 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

Unknown

16. Approx. Date Work will start

June 25, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	110'	90 sks	To Surface
				(1.18 ft <sup>3</sup> /sk)	
7-7/8"	5-1/2"	15.5#	850'	170 sks	To Surface

(70 sks - 2.06 ft<sup>3</sup>/sk)

(100 sks - 1.18 ft<sup>3</sup>/sk)

It is proposed to drill the subject Basin Fruitland Coal well. A BOP will be used during drilling operations. Casing will be set above Fruitland Coals and coals will be air drilled.

**RECEIVED**  
JUN 19 1990  
OIL CON. DIV.  
DIST. 3

APPROVAL EXPIRES 12-20-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*John C. Corbett*

TITLE

Vice President-Exploration

DATE

June 18, 1990

TYPE OR PRINT NAME

John C. Corbett

TELEPHONE NO. 505-326-3325

(This space for State Use)

APPROVED BY

*Ernie Burch*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

JUN 20 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

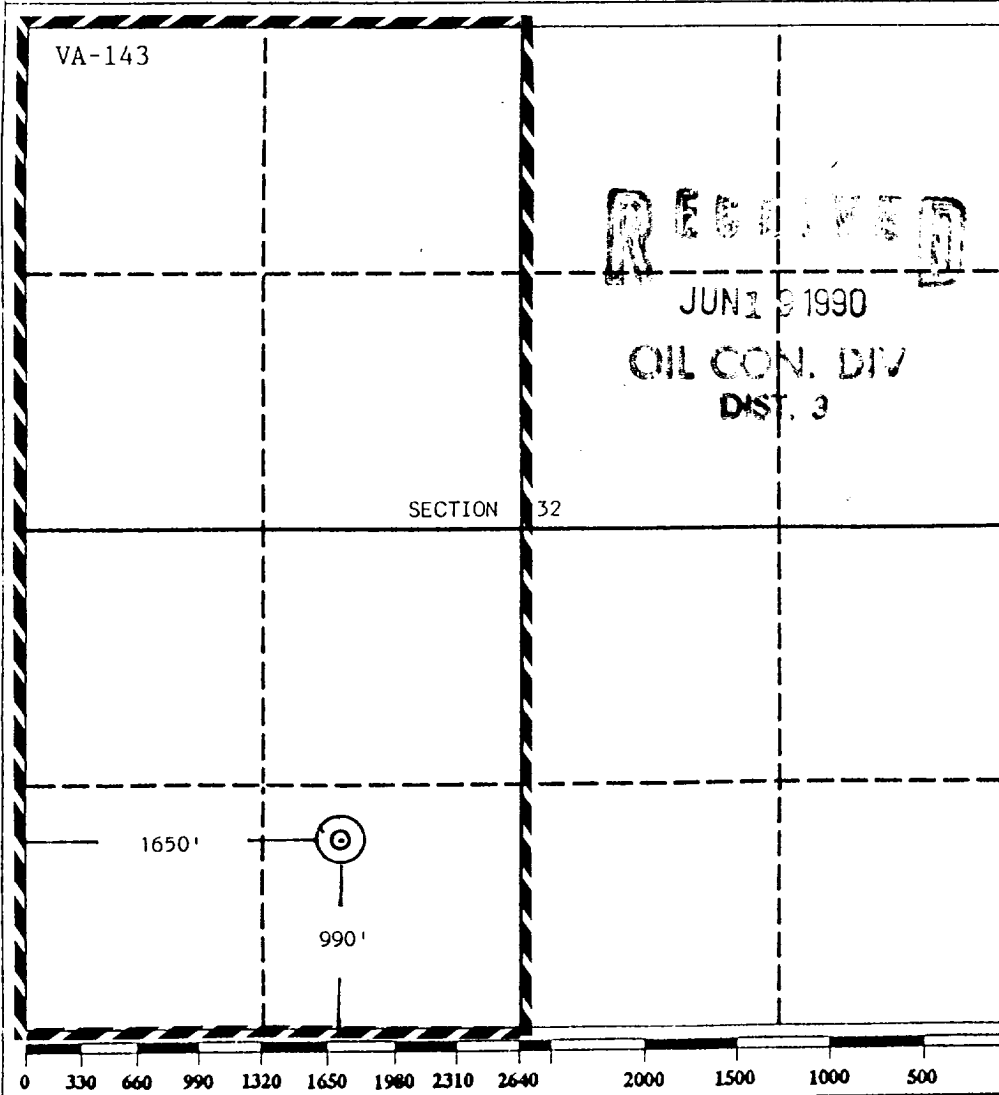
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hixon Development Company			Lease Frank Foster		Well No. 1
Unit Letter N	Section 32	Township 25 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line					
Ground level Elev. 6249	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*John C. Corbett*

Printed Name

John C. Corbett

Position

Vice President-Exploration

Company

Hixon Development Company

Date

June 18, 1990

SURVEYOR CERTIFICATION

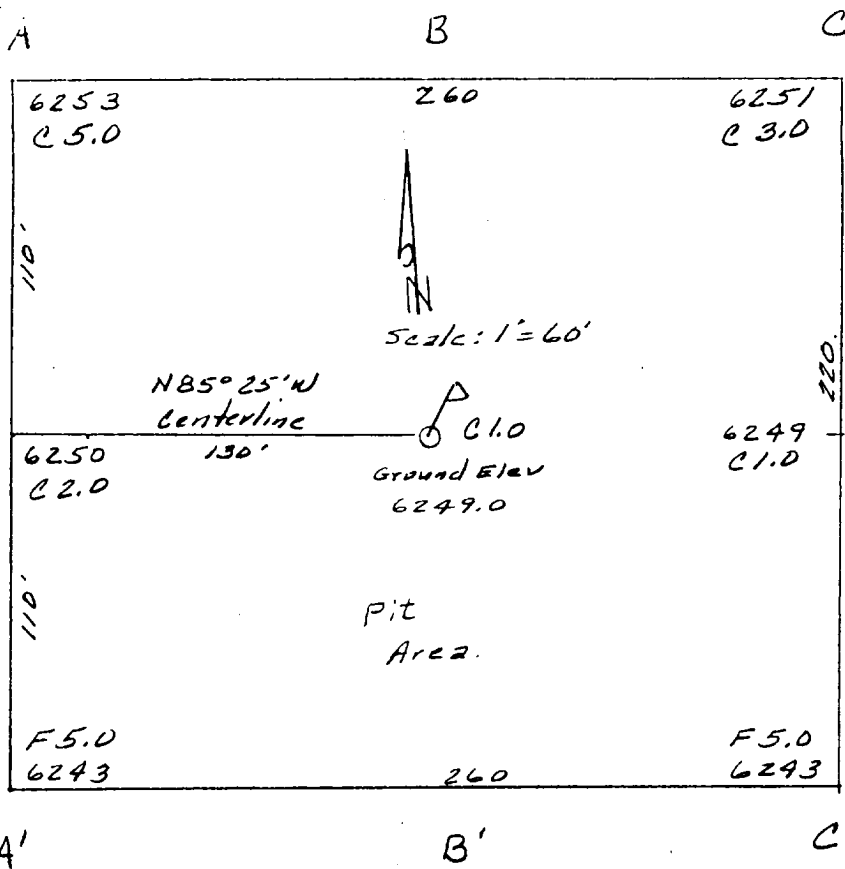
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 9, 1989

Signature & Seal  
Professional Surveyor

EDGAR L. RISENHOOVER  
NEW MEXICO  
5979  
Edgar L. Risenhoover  
Certificate No. 5979



Hixon Development Co.

**OPERATOR**

Frank Foster #1

**WELL NAME & NO.**

990' F/SL 1650' F/WL

**FOOTAGES**

32 25N 12W

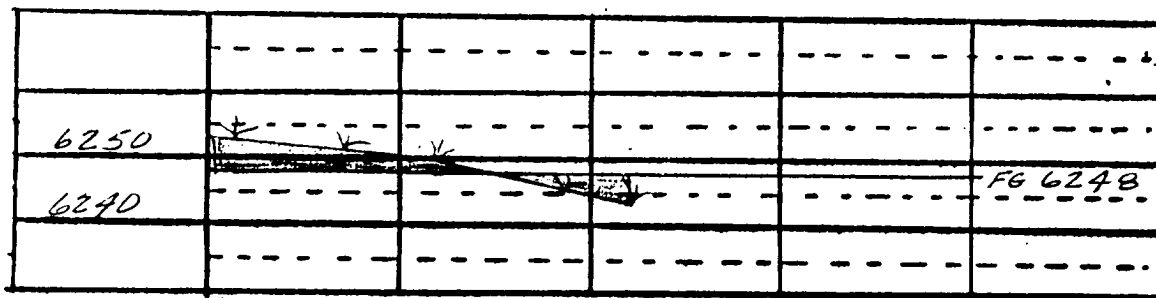
**SEC. TWP. RGE.**

San Juan, NM

**COUNTY**

February 9, 1989

**DATE**



Horiz. 1" = 100'  
Vert. 1" = 30'

