

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078062-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

830' FNL, 1320' FEL, Sec. 6, T25N, R11W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Bisti Coal 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6301' GLE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

DRILL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHEEDING OR ACIDIZING

ABANDON*

SHEEDING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLUG

(Other)

Drilling Progress

COMPLETE

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATION. Thoroughly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Drilled out from under casing with 6-1/4" bit May 17, 1990. Drilled to TD of 1325'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 1231', Pictured Cliffs - 1255'. Ran 31 jts. (1328.66') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLok insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1323.60', PBD at 1294.94'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED
JUN 28 1990
FARMINGTON, N.M.

18. SIGNATURE OF OPERATOR

SIGNATURE

Aldrich L. Kuchera

President

DATE June 8, 1990

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

JUN 27 1990

MAILED

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

BY