Form: 3160-5 (November 1983) (Formerly 9-331)

PRACTURE TRUNK

REPAIR - ELE

(This street

APPRO' AL BY

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)

SUBMIT IN TRIPLICATE.

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078062-A

BURFALL	OF I	AND	MANAGEMENT	Г

NOTICE OF INTENTION TO

Aldrich L. Kuchera mak

Sederal or State office use

CONDITIONS OF APPROVAL, IF ANY.

MULTIPLE COMP. FFE

CHANGE PLA

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

REPAIRING WELL.

ALTERING CASING

ABANDON MEST\*

(Do not use t	his form for proposals to drill or to d Use "APPLICATION FOR PERMI	deepen or plug back to a different reservoir. IT—" for such proposals.)			
OIL GAS WELL WEL	L XX OTHER		7. UNIT AGREEMENT	NAME	
2. NAME OF OPERATO	В	The second secon	8. FARM OR LEASE N	AME	
Hixon Devel	opment Company		East Bisti (	Coal 6	
3. ADDRESS OF OPER	TOR		9. WELL NO.		
P.O. Box 28	10, Farmington, N.M.	87499	1		
4. LOCATION OF WELL See also space 17	. (Report location clearly and in accor	10. FIELD AND POOL	10. FIELD AND POOL, OR WILDCAT		
At surface			Basin Fruit.	land Coal	
830' FNL, 1	310' FEL, Sec. 6, T25N	, R11W	11. SEC., T., E., M., O SURVEY OR AR		
			Sec. 6, T251	N, R11W	
14. PERMIT NO.	15. ELEVATIONS (	Show whether DF, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE	
	63	01' GLE	San Juan	New Mexico	
16.	Chack A parapriate Box I	To Indicate Nature of Natice Report	or Other Data		

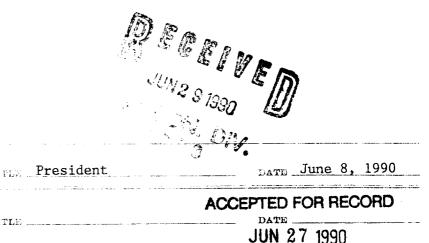
er) Drilling Progress [
North: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other Tobscent respects one considered comments of Clearly state all perfine M details, and give perfinent dates, including estimated date of starting any proper down k. If well is directionable defield give subsurface locations and measured and true vertical depths for all markers and zones perfined by this work.)\*

WATER SHUT-OFF

TRACTURE TREATICANT

SHOOTING OF ACADIZING

Drilled out from under casing with 6-1/4" bit May 17, 1990. Drilled to TD of 1325'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 1231', Pictured Cliffs - 1255'. Ran 31 jts. (1328.66') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked insert flapper float on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1323.60', PBD at 1294.94'. Cemented casing as follows: Mixed and pumped 75 sks. (154.5 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.



MAK CO

Spee Instructions on hereuse Side

**FARMINGTON RESOURCE AREA**