

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Hixon Development Company							
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FNL, 1300' FEL, Sec. 6, T25N, R11W At top prod. interval reported below At total depth API #30-045-27871							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5-16-90		16. DATE T.D. REACHED 5-19-90		17. DATE COMPL. (Ready to prod.) 6-5-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6301' GLE	
20. TOTAL DEPTH, MD & TVD 1325'		21. PLUG, BACK T.D., MD & TVD 1294.94'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1228' - 1252'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with calliper and gamma ray						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		127.22'		8-3/4"	
4-1/2"		9.5"		1323.60'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		1217.21'					
31. PERFORATION RECORD (Interval, size and number)							
1228' - 1252'		0.40"		96 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1228' - 1252'				Fraced with 5,000# 40/70 Arizona sand & 50,000# 12/20 Arizona sand and 65 Q foam.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-5-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-waiting on pipeline connection	
DATE OF TEST 6-12-90		HOURS TESTED 24		CHOKE SIZE 1 1/2"		PROD'N. FOR TEST PERIOD OIL—BBL. 116 GAS—MCF. 116 WATER—BBL. 3 GAS-OIL RATIO	
FLOW. TUBING PRESS. 4 psi		CASING PRESSURE 66 psi		GAS—MCF. 116		WATER—BBL. 3 OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, etc.) To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records							
SIGNED Aldrich L. Kuchera				TITLE President			
BY JUL 13 1990				DATE June 22, 1990			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Basal Coal	1231'					
Pictured Cliffs	1255'					

HIXON DEVELOPMENT COMPANY  
EAST BISTI COAL 6 WELL NO. 1  
830' FNL, 1300' FEL  
SEC. 6, T25N, R11W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: SF 078062-A  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 75 sks. (154.5 cu. ft.)  
of Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 80 sks. (94.4 cu.  
ft.) of Class "B" cement containing 2%  
 $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.