Form 3150-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-27716

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DUSIGNATION AND BERIAL NO. NOC-0-14-20-14-20-5245 BUREAU OF LAND MANAGEMENT-6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>Joe Canuto, Jr.</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL X DEEPEN [b. TYPE OF WELL MULTIPLE ZONE OIL U zess X WELL X 8. FARM OR LEAST NAME OTHER 2. NAME OF OPERATOR East Bisti Coal 21 9. WELL NO. Hixon Development Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 2810, Farmington, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal At surface 900' FNL, 900' FEL 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA At proposed prod. zone Section 21, T25N, R11W, NMPM Sec 21, T25N, R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 26 miles southeast of Farmington, NM New Mexico San Juan 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL. 16. NO. - ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 900' 160.00 320 18, DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 155' 14001 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6453' GLE precedural ravious purculant to 43 CFR 3165,3 March 7, 1990 and appeal pursuant to 43 CFR 3166.4. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7" 8-3/4" $60 \text{ sks } (1.18 \text{ ft}^3/\text{sk})$ 20# 110'

cmt to surface 6-1/4" 4-1/2" 10.5# 1400' 165 sks cmt to surface $(85 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$ $(80 \text{ sks} - 1.18 \text{ ft}^3/\text{sk})$

> It is proposed to drill the subject Casin Fruitland Coal Well. will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

> > JUN2 5 1990

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED John C. Corbett	TITLE Vice President-Exploration	DATE February 6, 1990
(This space for Federal or State office use)	APPROVAL DATE	APPROVED
APPROVED BY	. TITLE	AREA MANAGER
CONDITIONS OF APPROVAL, IF ANY:		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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1960 2310

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

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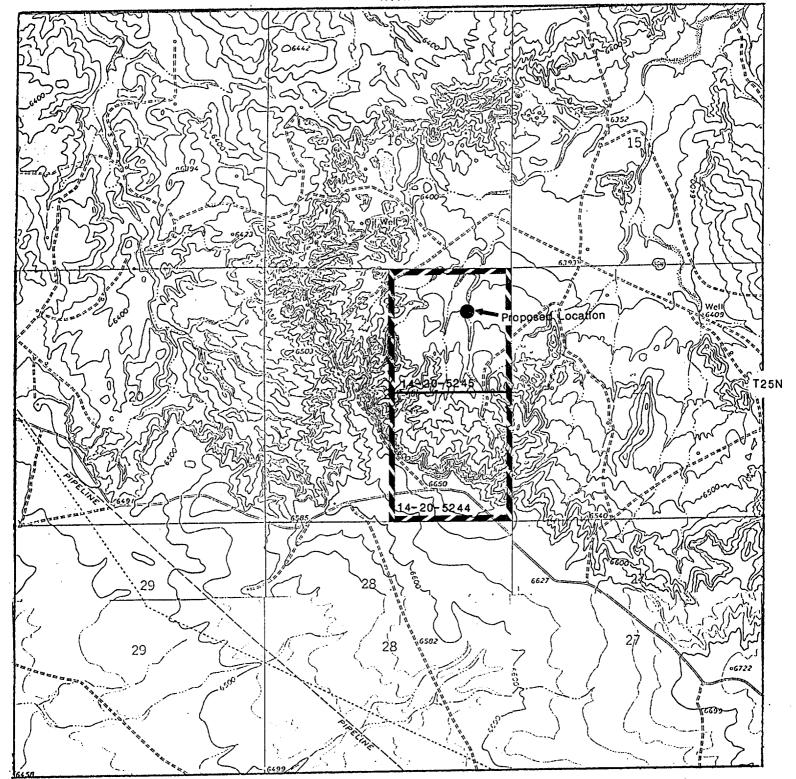
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

Santa Fe, New Mexico 87504-2088

90 852 - 9 7/12: 16

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLANTING TON NEW MEXICO 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section? Operator Lease Well No. Hixon Development Company East Bisti Coal 21 Unit Letter Section Township Range County 25 North 11 West San Juan **NMPM** Actual Footage Location of Well: 900 900 East feet from the line and feet from the line Ground level Elev. Producing Formation Pool Dedicated Acreage: 6453 Fruitland Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the 900 best of my knowledge and belief. Signature 9001 Printed Name John C. Corbett Position Vice President-Exploration Company Hixon Development Company مادة January 30, 1990 114-20-5245 21 Section SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and helief Date Surveyed January 16, 1990 Signature & Seal of Professional Surveyor Salar Server 14-20-5244 Edgar



HIXON DEVELOPMENT COMPANY

East Bisti Coal 21 No. 1

900' FNI, 900' FEL.

Section 21, T25N, R11W

SAN JUAN COUNTY, NEW MEXICO