

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620' FNL AND 875' FWL  
SW/NW SEC.20, T25N, R10W

5. Lease Designation and Serial No.  
NM 0468014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

BROOKHAVEN

8. Well Name and No.  
BROOKHAVEN FED.#1

9. API Well No.  
30-045-27959

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ABANDONMENT COMPLETED AS FOLLOWS:

9-8-93 NOTIFIED BLM FARMINGTON DISTRICT ON 9-7-93 THAT PLUGGING OPERATIONS WOULD BEGIN ON 9-8-93. MI BIG "A" RIG NO.5 IN LATE AFTERNOON. SDFN 9-9-93 SPOT IN RIG AND EQUIPMENT W/DOZER. TEST CIBP & CSG. TO 1,000 PSI, TESTED GOOD. RU BLUE JET LOGGING SERVICE & RAN GR/CC/CBL FM 4300' TO 250'. CEMENT IS SUFFICIENT ENOUGH TO SET PLUGS WITHOUT DOING ANY PERFORATING. PU 2 3/8" TBG. & TALLY IN HOLE. TAG UP ON CIBP AT 6050'. SDFN 9-10-93 MIX 9.2# MUD W/ A 50 VIS. & CIRCULATE HOLE @ 6050'. RU CEMENTERS INC. & SPOT A 10 SK 15.6#PPG CLASS "G" PLUG W/3% CaCl FM 6050' TO 5938'. PULL UP & WAIT TWO HRS., GIH & TAG PLUG @ 5938'. TBG. PLUGGED, POOH & LAY DN PLUGGED TBG. TIH TO 5139' & SPOT A 12 SK 15.6#PPG CLASS "G" PLUG FM 5139' TO 4987'. POOH TO 3111' & SPOT A 12 SK 15.6#PPG CLASS "G" PLUG FM 3111' TO 2959'. POOH TO 1592' & SPOT A 28 SK 15.6#PPG CLASS "G" PLUG FM 1592' TO 1233'. POOH TO 870' & CIRCULATE CEMENT TO SURFACE W/68 SKS CLASS "G" CEMENT. POOH W/TBG. & TOP OFF CASING W/10 SKS CLASS "G" CEMENT. 9-11-93 CUT OFF SURFACE CSG., CEMENT @ SURFACE. CUT OFF 4 1/2" & INSTALL DRY HOLE MARKER. RDMO. COMPLETE JOB WITNESSED BY DICK CRUM/BHP & MANUEL MYORE/BLM. SURFACE RESTORATION TO FOLLOW.

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY** *Fred Lowery*

Title **OPERATIONS SUPT.**

Date **10-01-93**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any

Title \_\_\_\_\_

APPROVED  
Date \_\_\_\_\_

OCT 06 1993