Form 3160-4 (November 1983) (formerly 9-330)

## UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.

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DEPARTMENT	OF	THE	INTERIOF
	ANID	MAKIAO	CARACT

(See other in-

Budget Bureau No. 1004-0137 Expires August 31, 1985 structions on veverse side) 5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  IA. TYPE OF WELL:  WELL WILL WILL WILL WILL WILL WILL WILL
IN TYPE OF WELL:    WILL   WIL
B. TYPE OF COMPLETION:    New   New
N. PARM. OR LEASE NAME   P. P.   P. P. P.   P. P.
2. NAME OF OPERATOR  Giant Exploration & Production Company 3. Address of Operators  Giant Exploration & Production Company 3. Address of Operators  PO Box 2810, Farmington, N.M. 87499 4. Location of Well. (Report location circify and in accordance with any State requirements)*  At surface 790° FSL, 790° FWL, Sec. 3, T25N, R12W  At top prod. interval reported below  At total depth  API #30-045-28008  14. PERMIT NO.  DATE INNUED  12. COUNTY OR 13. STATE PRIBES  San Juan New Mexic  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RER. RT. GE, ETC.)*  20. TOTAL DEPTH, NO A TYO 21. PLUG, BACK T.D., NO A TYO 22. PRIBES COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RER. RT. GE, ETC.)*  1214. 83¹ N/A  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (ND AND TYD)*  25. TYPE ELECTRIC AND OTHER LOGS RIV  COMpensated Density—Neutron logs with calliper and gamma ray  CASING RECORD (Report all strings set in well)  26. TYPE ELECTRIC AND OTHER LOGS RIV  COMPENSATE AND OTHER LOGS RIV  COMPENSATE AND OTHER LOGS RIV  COMPENSATE AND OTHER LOGS RIV  CASING RECORD (Report all strings set in well)  27. WAS WELL CORED  COMPENSATE AND OTHER LOGS RIV  COMPENSATE AND OTHER LOGS RIV  COMPENSATE AND OTHER LOGS RIV  COMPENSATE AND OTHER RET (MD)  100. TUBING RECORD  AMOUNT FULLED  29. LINER READ  20. TUBING RECORD  AMOUNT FULLED  30. TUBING RECORD  AMOUNT FULLED  31. PERFORATION RECORD (Interval, size and number)  ON.  32. ACID, SIGN, FRACTURE, CEMENT SQUEEZE, ETC.  DIST. 3  22. ACID, SIGN, FRACTURE, CEMENT SQUEEZE, ETC.  DIST. 3  23. ACID, SIGN, FRACTURE, CEMENT SQUEEZE, ETC.  DIST. 3  24. COLONAL AND OTHER LOGS RIVE (MD)  1082¹-1103¹ Fraced with 6,300# 40/70 Ariz
Giant Exploration & Production Company 3. Alderso of Operators PO Box 2810, Farmington, N.M. 87499 4. Docation of well (Report location clearly and in accordance with any State requirements)* At surface 790° FSL, 790° FWL, Sec. 3, T25N, R12W  At top prod. Interval reported below At total depth  API #30-045-28008  12. COUNTY OR PARISH PARISH PARISH 13. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RNB, RT, GE, ETC.)* 19. SLEY. CASINGHEAD 9-13-90  9-13-90  9-17-90  10-15-90  20. TOTAL DATE ON PLETION OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)*  21. FRODUCING INTERVAL(S), OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)*  22. STYPE ELECTRIC AND OTHER LOGS RYN  COMpensated Density-Neutron logs with calliper and gamma ray  23. CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  24. TRODUCING INTERVAL (E), DR DATE (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  25. THE ELECTRIC AND OTHER LOGS RYN  CASING RECORD (Report all strings set in well)  26. CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  27. WAS WELL CORRECTED AND OTHER LOGS RYN  CASING RECORD (Report all strings set in well)  28. CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) 1010-8 SIZE CIDENTING RECORD AMOUNT PULLED  29. LINER REPORT (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  29. LINER REPORT (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  29. LINER REPORT (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  29. LINER REPORT (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  20. THE STATE SATE SURVEY MADE  20. STATE SATE SATE SURVEY MADE  21. SAR STATE TOOLS  22. FRODUCING INTERVAL (MD) 1010-8 SIZE CIDENTING RECORD SURVEY MADE  25. THE STATE SATE SATE SATE SATE SATE SATE SA
3. ADDRESS OF OPERATOR PO BOX 2810, Farmington, N.M. 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 790' FWL, Sec. 3, T25N, R12W  At top prod. interval reported below  At total depth  API #30-045-28008  14. PERMIT NO. DATE INSUED  16. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPT. OR PARISH SAN JUAN  New Mexic  15. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPT. OR PARISH SAN JUAN  New Mexic  1250'  1214.83'  1214.83'  1214.83'  1224.83'  123. INTERVALS  123. INTERVALS  124.83'  125. WAS DIRECTIONAL SURVEY HADD  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. TYPE ELECTRIC AND OTHER LOGS RUN  COMPENSATED  120#  1214.2'  26. STIPE ELECTRIC AND OTHER LOGS RUN  CASING RECORD (Report all strings act in well)  27. WAS WELL CORED  NO  28.  CASING RECORD (Report all strings act in well)  29. LINER RE MD  20#  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  6-1/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  124.2'  1250.08'  124.2'  1250.08'  124.2'  1250.08'  124.2'  1250.08'  124.2'  1250.08'  1250.08'  1250.08'  1260.08'  1270.08'  1280.08'  12
PO Box 2810, Farmington, N.M. 87499  4. Location of will, (Report location clearly and in accordance with any State requirements)*  4. Location of will, (Report location clearly and in accordance with any State requirements)*  At an surface 790° FSL, 790° FWL, Sec. 3, T25N, R12W  At top prod. Interval reported below  At total depth  API #30-045-28008  10. FIELD AND FOOL, OR WILDCAT  Basin Fruitland Coal  11. SEC. 7. R. M., OR BLOCK AND SURVEY  OR AREA  API #30-045-28008  Sec. 3, T25N, R12W  12. COUNTY OR 12. COUNTY OR PARISH  New Mexic  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*  19. ELEV. CASINGHEAD  20. TOTAL DEFTH, MD A TVD 21. FLUG, BACK ID., MO A TVD 22. IF MILITIPLE COMPL. 22. DRILLED BY  NAA NAA  24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL  NO  28.  CASING RECORD (Report all strings set in well)  COMPENSATED AND OTHER LOGS RUN  COMPENSATED AND OTHER LOGS RUN  COMPENSATED AND OTHER LOGS RUN  CASING RECORD (Report all strings set in well)  10. ECE 1 8 5  10. TUBING RECORD AND MILE TO THE COMPLETE ON AND TYD.  29.  LINER RECORD (Report all strings set in well)  10. ECE 1 8 5  10. TUBING RECORD AND MILE TO THE COMPT AND TYD.  30. TUBING RECORD AND MILE TO THE COMPT AND TYD.  29.  LINER RECORD (MD) BOTTOM (MD) NOV2*3*1990 CREEN (MD) 1-1/21*  29.  LINER RECORD (MD) BOTTOM (MD) NOV2*3*1990 CREEN (MD) 1-1/21*  20.  21. TERFORATION RECORD (Interval, rise and number)  22.  ACID. SHOT AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) TO AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) TO AND TYD AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) TO AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) TO AND KIND OF MATERIAL USED DEFTH INTERVAL (MD) TO AND KIND OF MATERIAL USED DEFTH INTERVAL
A DOCATION OF WELL (Report location cirarly and in accordance with any State requirements)*  At surface 790' FSL, 790' FWL, Sec. 3, T25N, R12W  At top prod. Interval reported below  At total depth  API #30-045-28008  API #30-045-28008  Sec. 3, T25N, R12W  11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA  Sec. 3, T25N, R12W  12. COUNTY OR SATIAL  Sec. 3, T25N, R12W  13. STATE SAN Juan New Mexic  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB, RT, CE, ETC.)* 19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MO A TVD 21. FULO, BACK T.D. MAD A TVD 22. IF M'INTIPLE COMPL.  1214.83' N/AY  24. PRODUCING INTERVAL(S), OF THIS CONPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SURVEY HANDS 26. TYPE ELECTRIC AND OTHER LOGS RYN  COMPENSATED  CASING RECORD (Report all strings set in well)  1082' - 1103'  YES  27. WAS WELL CORED  NO  28. CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  1084 124.2'  8-3/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08" 6-1/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08" 6-1/4" See attached Exhibit "A"  31. FERFORATION RECORD (Interval, size and number)  DIST. 3  1082'-1103' AMOUNT PULLED  31. FERFORATION RECORD (Interval, size and number)  DIST. 3  1082'-1103' AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  PETH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  PETH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  PETH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  PETH INTERVAL (MD) Fraced with 6,300# 40770 Ariz
At top prod. interval reported below  At total depth  API #30-045-28008  API #30-045-28008  API #30-045-28008  Sec. 3, T25N, R12W  12. COUNTY OR FARISH SAN JUAN  New Mexic  15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATHONS (DF. REB. RT. GE, ETC.)*   19. ELEV. CASINGHEAD  9-13-90   9-17-90   10-15-90   6189   GLE  26. TOTAL DEFTH, MD & TVD   21. FLUG, BACK T.D., ND & TVD   22. IF MULTIPLE COMPL.   10. NERVALES   1214.83   N/A  24. PRODUCING INTERVAL(S). OF THIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)*   25. WAS DIRECTIONAL SURVEY MADE  1082' - 1103'  26. TIPE ELECTRIC AND OTHER LOGS RIN  COMPENSATED DEPTH SET (MD)   100.E SIZE   CEMENTING RECORD   AMOUNT PULLED  7"
At total depth  API #30-045-28008  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PAIS SITUATION OF ARISING SITUATION OF AMOUNT FULLED  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REB. RT. GE. ETC.)*  19-13-90  9-17-90  10-15-90
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PAIRING SAN JUAN   13. STATE   New Mexic   15. Date Spudded   16. Date t.D. Reached   17. Date Compt. (Ready to prod.)   18. ELEVATIONS [DF, RRB, RT, GE, ETC.]*   19. ELEV. CASINGHEAD   20. TOTAL DEPTH, MD a TVD   21. FLUG, BACK T.D. MD a TVD   22. IF MILITIPLE COMPL.   23. INTERVALS   ROTARY TOOLS   CABLE TOOLS   1250   1214.83   N/A
16. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   17. DATE COMPL.   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   12. DATE COMPL.   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   12. DATE COMPL.   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*   19. ELEV. CASINGHEAD   19. ELEV. CAS
San Juan   New Mexic
9-13-90 9-17-90 10-15-90 6189' GLE  20. TOTAL DEPTH, MD A TVD 21. PLUG, BACK T.D., MD A TVD 121. IN MINISTPLE COMPL 23. INVERTALS ROTARY TOOLS CABLE TOOLS 1250' 1214.83' N/A NAY*
20. TOTAL DEPTH, MD & TVD  21. FLUG, BACK T.D., MD & TVD  1250¹  1214.83¹  N/AY  22. IP MILITIPLE COMPL  N/AY  23. INTERVALS  DRILLED BY  X  25. WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  28.  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT, LB./FT.  DEPTH SET (MD)  125. WAS DIRECTIONAL SURVEY MADE  NO  27. WAS WELL CORED  NO  28.  CASING RECORD (Report all strings set in well)  T''  20#  124.2¹  8-3/4"  See attached Exhibit "A"  4-1/2"  9.5#  1250.08'  6-1/4"  See attached Exhibit "A"  29.  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  BOTTOM (MD)  BOTTOM (MD)  DIST. 3  30.  TUBING RECORD  SIZE  DEPTH SET (MD)  1084'  1082¹-1103¹  AMOUNT AND KIND OF MATERIAL USED  TOP WITH SET (MD)  1082¹-1103¹  AMOUNT AND KIND OF MATERIAL USED  Fraced with 6,300# 40/70 Ariz
1250' 1214.83' N/A DEPILLED BY X  24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTIONAL SURVEY MADE  1082' - 1103! Yes  26. TYPE ELECTRIC AND OTHER LOGS RUN  Compensated Density-Neutron logs with calliper and gamma ray  No  28. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  7" 20# 124.2' 8-3/4" See attached Exhibit "A" AHOUNT PULLED  30. TUBING RECORD  29. LINER RECORD (AD) SIZE DEPTH SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  29. LINER RECORD (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  29. LINER RECORD (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  29. LINER RECORD (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  29. LINER RECORD (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  20. TUBING RECORD (MD) PACKER SET (MD)  21. PERFORATION RECORD (Interval, size and number)  22. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  23. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  24. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  25. WAS DIRECTIONAL DEPTH MADE NAME (MD) AMOUNT AND KIND OF MATERIAL USED  1082'-1103' .4" 84 holes
1250   1214.83   N/A
TOP (MD)  SIZE  TOP (MD)  AMOUNT AND KIND OF MATERIAL USED  TOR (MD)  AMOUNT AND KIND OF MATERIAL USED  Fraced with 6,300# 40/70 Ariz
26. TYPE ELECTRIC AND OTHER LOGS RUN  Compensated Density-Neutron logs with calliper and gamma ray  No  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  7" 20# 124.2' 8-3/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08' 6-1/4" See attached Exhibit "A"  29. LINER RECORD  81ZE TOP (MD) BOTTOM (MD) NOV2M3/1990 CREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  1082'-1103' .4" 84 holes  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  1082 E CEMENTING RECORD  SEE ATTACHME RECORD  1082'-1103' ANOUNT AND KIND OF MATERIAL USED  1082'-1103' Fraced with 6,300# 40/70 Ariz
26. TYPE ELECTRIC AND OTHER LOGS RUN  Compensated Density-Neutron logs with calliper and gamma ray  No  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  7" 20# 124.2' 8-3/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08' 6-1/4" See attached Exhibit "A"  29. LINER RECORD  81ZE TOP (MD) BOTTOM (MD) NOV2M3/1990 CREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  1082'-1103' .4" 84 holes  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  1082 E CEMENTING RECORD  SEE ATTACHME RECORD  1082'-1103' ANOUNT AND KIND OF MATERIAL USED  1082'-1103' Fraced with 6,300# 40/70 Ariz
Compensated Density-Neutron logs with calliper and gamma ray  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD  7" 20# 124.2' 8-3/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08' 6-1/4" See attached Exhibit "A"  29. LINER RECORD  81ZE TOP (MD) BOTTOM (MD) MOV2M3*1930 CREEN (MD)  SIZE TOP (MD) BOTTOM (MD) MOV2M3*1930 CREEN (MD)  30. TUBING RECORD  1-1/2" 1084'  CON DIV  CON DIV  31. PERFORATION RECORD (Interval, size and number)  DIST. 3  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1082'-1103' .4" 84 holes  Fraced with 6,300# 40/70 Ariz
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  7" 20# 124.2 8-3/4" See attached Exhibit "A"  4-1/2" 9.5# 1250.08' 6-1/4" See attached Exhibit "A"  29. LINER RECORD  BIZE TOP (MD) BOTTOM (MD) MOV2MS 1990 CREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  30. TUBING RECORD  1-1/2" 1084'  CON DIV 1-1/2" 1084'  CON DIV 1-1/2" 1084'  CON DIV 1-1/2" 1084'  CON DIV 1-1/2" AMOUNT AND KIND OF MATERIAL USED  1082'-1103' .4" 84 holes Traced with 6,300# 40/70 Ariz
CASING SIZE   WEIGHT, LB./FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED
7" 20# 124.2' 8-3/4" See attached Exhibit "A"   4-1/2" 9.5# 1250.08' 6-1/4" See attached Exhibit "A"   29.
4-1/2"  9.5#  1250.08'  6-1/4"  See attached Exhibit "A"  29.  LINER REPAD  30.  TUBING RECORD  SIZE  DEPTH SET (MD)  1-1/2"  1084'  CON DIV  31. PERFORATION RECORD (Interval, size and number)  DIST. 3  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  1082'-1103'  AND
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) NOV2M3N1QSO CREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) DIST. 3  DIST. 3  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1082'-1103' .4" 84 holes  TOP (MD) SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED Fraced with 6,300# 40/70 Arize
SIZE   TOP (MD)   BOTTOM (MD)   MOV2M\$11990 CREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)
SIZE   TOP (MD)   BOTTOM (MD)   MOV2M\$11990 CREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)
SIZE   TOP (MD)   BOTTOM (MD)   MOV2M\$11990 CREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)  OIST. 3  DIST. 3  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  1082'-1103'  AND
DIST. 3    DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
DIST. 3    DEPTH INTERVAL (MD)   AMOUNT AND KIND OF MATERIAL USED
1082'-1103' .4" 84 holes 1082'-1103' Fraced with 6,300# 40/70 Ariz
1 / 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
and 47,770 gallons of 65 Q fo
33.* PRODUCTION
33.* PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or
10-15-90 Flowing SI-waiting on pipel
DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO
$10-17-90 \qquad 24 \qquad 3/4'' \qquad \xrightarrow{\text{TEST PERIOD}} \qquad 0 \qquad 286 \qquad 0 \qquad \text{N/A}$
FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED OIL-BBL. GAS-MCF. WATER-BBL.   OIL GRAVITY-API (CORE.)
5 psi 50 24-HOUR RATE 0 286 0 N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY
to be sold ACCEPTED FOR RECORD
35. LIST OF ATTACHMENTS
NMOCD NOV 0.8 1990
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
President FARMINGTON RESOURCE ABEA 990
Aldrich L. Kuchera Mott

\*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS	TOP	MEAS, DEPTH VERT, DEPTH				
38. GE		NAME				
ones of porosity and contents thereof; cored intervals; and all hion used, time tool open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.				RECEIVE  NOV2 3 1990  OIL CON. DIV  DIST. 3	
now all important z erval tested, cus	BOTTOM					
OUS ZONES: (Sk.	TOP		1000	1134		
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries):	FORMATION	,	Fruitland Basal Fruitland Coal	Pictured Cliffs	7. S.M.	

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GIANT EXPLORATION & PRODUCTION COMPANY BISTI COAL 3 COM WELL NO. 1 790' FSL, 790' FWL SEC. 3, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO. 14-20-603-1423 COMPLETION REPORT EXHIBIT "A"

## CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.) of Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 70 sks. (82.6 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

