

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 790' FWL, Sec. 3, T25N, R12W

At top prod. interval reported below

At total depth

API #30-045-28008

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Indian Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bisti Coal 3 Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 9-13-90 16. DATE T.D. REACHED 9-17-90 17. DATE COMPL. (Ready to prod.) 10-15-90 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6189' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1250' 21. PLUG, BACK T.D., MD & TVD 1214.83' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1082' - 1103'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron logs with calliper and gamma ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	124.2'	8-3/4"	See attached Exhibit "A"	
4-1/2"	9.5#	1250.08'	6-1/4"	See attached Exhibit "A"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				1-1/2"	1084'	

31. PERFORATION RECORD (Interval, size and number)

1082'-1103' .4" 84 holes

DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 1082'-1103' AMOUNT AND KIND OF MATERIAL USED Fraced with 6,300# 40/70 Arizona sand, 15,900# 12/20 Arizona sand and 47,770 gallons of 65 Q foam

33.* PRODUCTION

DATE FIRST PRODUCTION 10-15-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-waiting on pipeline connection
DATE OF TEST 10-17-90 HOURS TESTED 24 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. 0 GAS—MCF. 286 WATER—BBL. 0 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 5 psi CASINO PRESSURE 50 CALCULATED 24-HOUR RATE → OIL—BBL. 0 GAS—MCF. 286 WATER—BBL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera President

FARMINGTON RESOURCE AGEN 990

BY DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1000'					
Basal Fruitland	1084'					
Coal	1134'					
Pictured Cliffs						

RECEIVED
 NOV 23 1990
 OIL CON. DIV
 DIST. 3

GIANT EXPLORATION & PRODUCTION COMPANY
BISTI COAL 3 COM WELL NO. 1
790' FSL, 790' FWL
SEC. 3, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. 14-20-603-1423
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl₂
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 70 sks. (82.6 cu.
ft.) of Class "B" cement containing 2%
CaCl₂ and 1/4#/sk. cellophane flakes.
Cement circulated to surface.

RECEIVED
NOV 23 1980
OIL CON. DIV.
DIST. 3