

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit ~~FD-19~~ "20"

9. API Well No.

30-045-28022

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 2310' FWL, Sec. 19, T25N, R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Drilling Progress
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

RECEIVED
DEC 17 1990
OIL CON. DIV.
DIST. 3

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit October 29, 1990. Drilled to TD of 5040'. Ran Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 1223', Pictured Cliffs - 1236', Lewis - 1400', Cliffhouse - 1948', Menefee - 2641', Pt. Lookout - 3653', Mancos - 3857', Gallup - 4725'. Ran 115 jts. (5054.48') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom of and differential fill float collar on the top of the 1st jt. Ran centralizers on the middle of the 1st jt. and tops of the 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 5038.86'. PBD at 4095.88'. Cemented casing as follows: Mixed and pumped 490 sks. (1906 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. Cello-Seal. Tailed in with 200 sks (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Aldrich I. Kuchera Title President

(This space for Federal or State office use)

ACCEPTED FOR RECORD

DEC 03 1990

Approved by _____ Title _____
Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side