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 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

3006/W

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Giant Exploration & Production Company	Well API No. 30-045-28023
Address P.O. Box 2810, Farmington, N.M. 87499 (505)326-3325	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Alamo Wash 34	Well No. 32-33	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, (Federal) or Fee	Lease No. NM 76857
Location Unit Letter G : 1965 Feet From The N Line and 2310 Feet From The E Line Section 34 Township 25N Range 11W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34	Twp. 25N	Rge. 11W	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-18-90	Date Compl. Ready to Prod. 11-29-90		Total Depth 5195'		P.B.T.D. 5146.15'			
Elevations (DF, RKB, RT, GR, etc.) 6647' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 4984'		Tubing Depth 5047'			
Perforations 4984'-4990', 4992'-4996', 5001'-5009', 5024'-5032', 5038'-5042'					Depth Casing Shoe			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	578.34'	350 sks
7-7/8"	5-1/2"	5188.97'	730 sks
	2-3/8"	5047'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-29-90	Date of Test 12-28-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50	Casing Pressure 50	Choke Size 1/8"
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 0	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test JAN 4 1991	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Aldrich L. Kuchera
 Signature
Aldrich L. Kuchera President
 Printed Name
JAN 1 1 1991 Date
(505) 326-3325 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 14 1991**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.