Form 3160-3 (November 1983) (formerly 9-331C)

preventer program, if any.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

50-043-2001

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO. a. NM-0468006

14-20-3600

6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Heirs of Na clen e pah b. In. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [] DRILL X b. TYPE OF WELL MULTIPLE SINGLE S. FARM OR LEASE NAME X METP OIL OTHER Buena Suerte 4L Com 2. NAME OF OPERATOR 9. WELL NO. Hixon Development Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 2810, Farmington, New Mexico 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal 11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA 1625' FSL and 1085' FWL At proposed prod. zone Section 4, T25N, R11W, NMPM Sec 4, T25N, R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. NM San Juan 20.4 miles southeast of Bloomfield, NM 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 360.00 520 10151 320 (Also to nearest drig, unit line, if any) O. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18, DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary | 22. APPROX. DATE WORK WILL START* 1500' 400 ° 21. ELEVATIONS (Show whether DF, RT, GR, etc.) July 10, 1990 This action is subject to locatestal and 6360' GLE A COMM DUTE ON SO CO COME PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE Procedural suisan purausant to CO OF H 31985.8 SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" 0 sks (1.18 ft³/sk) SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 60 sks (1.18 110' 7" 20# 8-3/4" cmt to surface 175 sks cmt to surface 1500' 4-1/2" 10.5# 6-1/4" $(85 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$ $(90 \text{ sks} - 1.18 \text{ ft}^3/\text{sk})$ It is proposed to drill the subject Basin Fruitland Coal well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data. AUG 3 1990 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

DATE June 22.1990 TITLE Vice President-Exploration SIGNED Corbett John (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. -Ken Townsend APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

Hold C-164 FOR CAO MINOCO *See Instructions On Reverse Side

Submit to Appropriate District Office State Leave - 4 copies For Lease - 3 copies

P.O. But 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

330 660

950

1320 1650

1980 2310 2640

1000

1500

1000

500

DISTRICT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Artec, NM 87410 All Distances must be from the outer boundaries of the section Operator LAREC Hixon Dovelopment Company Buena Suerte 46 Com Unit Letter Section Township Range County 25 North 11 West San Juan Actual Footage Location of Well. 1625 South 1085 West feet from the line and feet from the line Ground level Elev. Producing Formation Pool Dedicated Acresue: 6360 320 Fruitland Basin Fruitland Coal Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one leave of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes X No If answer is "yes" type of consolidation If answer is "no" list the owners and truct descriptions which have actually been consolidated. (Use reverse sade of this form if neccessary. 14-20-3600 is operated by Hixon Development Company. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, ferred-posting, or original) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I haveby certify that the information contained herein in true and complete to the basi of my knowledge and balisf. Simmature Printed Name John C. Corbett AUG 3 1990 Position Vice President-Exploration OIL CON. DIV. Company Hixon Development Company Date March 22, 1990 Section SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of say knowledge and balief. 10851 Date Surveyed March 14, 1990 Signature & Seal of Professional Surgerer DICE 16251 NM 0468006 14-20-3600 Edgar A AUS OVAS OBES



Hixon Development Company

Buena Suerte 4L Com No. 1 1625' FSL and 1085' FWL Section 4, T25N, R11W San Juan County, New Mexico