Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

EORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

BUREAU OF	LAND MANAGEMENT	BLM 3. Lease Designation and Serial No.
Do not use this form for proposals to dr	AND REPORTS ON WELLS	NOO-C-14-20-3601
	IN TRIPLICATE	Unit or CA, Agreement Designation
1. Type of Well  Oil Well Well Other		8. Well Name and No.
2. Name of Operator Giant Exploration & Productio	n Company	Buena Suerte 4G Com #1  9. API Well No.
3. Address and Telephone No.  PO Box 2810, Farmington, N.M. 87499 (505) 326-3325  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-045-28506  10. Field and Pool, or Exploratory Area
1820' FNL, 2480' FEL, Sec. 4,		Basin Fruitland Coal 11. County or Parish, State  San Juan, New Mexico
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TY	PE OF ACTION
Notice of fittening  Subsequent Report  SEP 2 2 1991  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X  Other  Drilling	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit July 9, 1991. Drilled to TD of 1520'. Ran Compensated Density-Neutron logs. Log tops as follows: Fruitland - 1212', Basal Fruitland Coal - 1320', Pictured Cliffs - 1346'. Ran 35 jts. (1493.86') of 4-1/2", 9.5#, J-55, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. BakerLoked pin of 2nd jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, 9th, 25th and 27th jts. Casing set at 1490.36', PBD at 1447.11'. Cemented casing as follows: Mixed and pumped 85 sks. (175 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

4. I hereby certify that the foregoing is true and correct  Signed O ac Pre.	sident Date August 21, 1991
(This space for Federal or State office list) a mult	ACCEPTED FUR RECORD
Conditions of approval, if any:	SEP () 5. 1991

\*See Instruction on Reverse Side av

or representations as to any matter within its jurisdiction