

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 990' FEL, Sec. 19, T25N, R11W

5. Lease Designation and Serial No.

CSF 078063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit 44 #19

9. API Well No.

30-045-28120

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drilling Progress

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit November 25, 1990. Drilled to TD of 5050'. Ran Induction Log and Compensated Density-Neutron logs with calliper and gamma ray. Log tops as follows: Fruitland Basal Coals - 1202', Pictured Cliffs - 1247', Lewis - 1424', Cliffhouse - 1974', Menefee - 2667', Pt. Lookout - 3683', Mancos - 3902', Gallup - 4775'. Ran 115 jts. (5050.55') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5048.88', PBD at 5002.15'. Cemented casing as follows: Mixed and pumped 440 sks. (1711.6 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. Cello-Seal. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Archie E. Kuchera Title President

(This space for Federal or State Seal or Stamp)

ACCEPTED FOR RECORD

JAN 10 1991

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side