

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810; Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 990' FEL, Sec. 19, T25N, R11W

5. Lease Designation and Serial No.

SF 078063 31

6. If Indian, Allottee or Tribe Name

FARMINGTON, NEW MEXICO

7. If Unit or CA, Agreement Designation

Carson Unit

8. Well Name and No.

Carson Unit 44 #19

9. API Well No.

30-045-28120

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Progress

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded surface at 7:00 pm on November 24, 1990. Drilled 12-1/4" hole to 412' KB. Ran 9 jts. (391.92') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLok Texas pattern guide shoe on bottom of 1st jt. Ran centralizers on the tops of the 1st, 3rd, 5th and 7th jts. Casing set at 406'. Mixed and pumped 200 sks. (283 cu. ft.) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. callophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

**RECEIVED**  
JAN 8 1991  
OIL CON. DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Aldrich L. Kuchera

(This space for Federal or State office use)

President

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

JAN 10 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.