

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
SF 078061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carson Unit

8. FARM OR LEASE NAME

9. WELL NO.

323-20

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR  
Giant Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1905' FSL, 1720' FWL, Sec. 10, T25N, R11W

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6443' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR Casing

CHANGE PLANS

(Other)

APD Amendment

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Please accept this sundry as an amendment to the Application  
for Permit to Drill for the above referenced well.

Production casing will be 4-1/2", 9.5#, J-55, ST&C, Range 3,  
Smls.

Attached are an amended Pressure Control Equipment Schmematic  
and Drilling Rig Location Plat.

RECEIVED

AUG 28 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

DATE AUG 15 1990

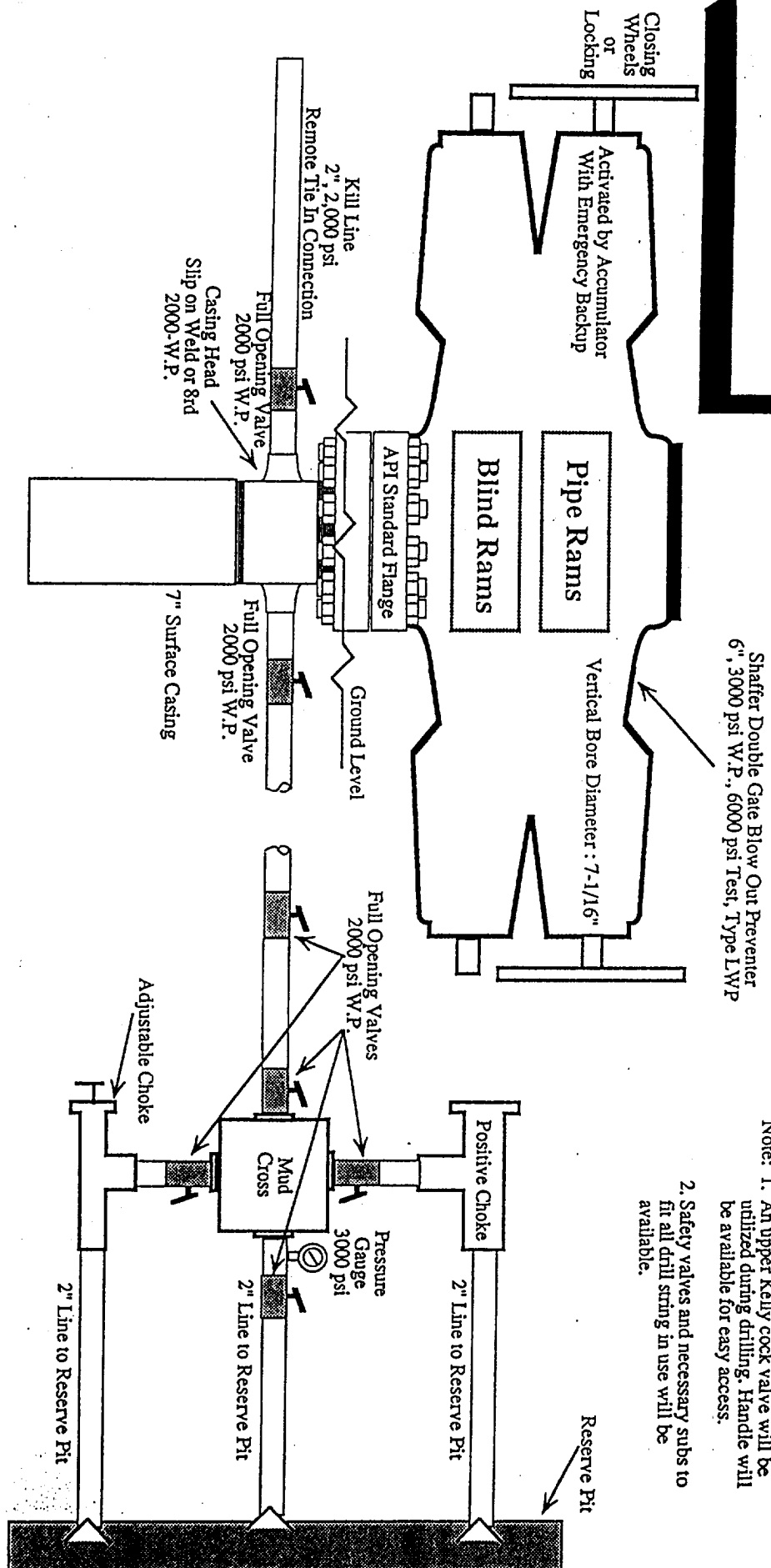
DATE

FOR Ken Townsend

The diagram illustrates the layout of a well rig with the following dimensions and components:

- Overall Dimensions:**
  - Total width: 150'
  - Total height: 200'
- Horizontal Segments (from left to right):**
  - 40' (to the left of the rig)
  - 35' (between the first and second vertical lines)
  - 75' (between the second and third vertical lines)
- Vertical Segments (from top to bottom):**
  - 15' (top section)
  - 85' (middle section)
  - 80' (lower middle section)
  - 20' (bottom section)
- Key Components and Features:**
  - Front of Rig:** Indicated at the top.
  - Back of Rig:** Indicated at the bottom.
  - Dead Man:** Two locations, one at the top and one at the bottom, each 30' from the nearest vertical line.
  - Parking:** Located between the top Dead Man and the center vertical line.
  - Laydown:** The area between the top and middle horizontal lines.
  - Turn - Around:** The area between the middle and lower middle horizontal lines.
  - Well:** Located on the center vertical line, between the middle and lower middle horizontal lines.
  - Rig Center Line:** Indicated by a box and arrows pointing to the center vertical line.
  - Mud Pump:** Located between the bottom Dead Man and the center vertical line.
  - Trash Bin:** Located between the bottom Dead Man and the right edge.
  - Reserve Pit:** A 30' wide rectangular pit located to the left of the rig, 60' high.

# Hixon Development Company Pressure Control Equipment



Shafter Double Gate Blow Out Preventer  
6", 3000 psi W.P., 6000 psi Test, Type LWP

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.