

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-613  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 25445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bisti Coal 17 Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE  
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
Giant Exploration & Production Company  
3. ADDRESS OF OPERATOR  
P.O. Box 2810, Farmington, N.M. 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1630' FSL, 1835' FWL, Sec. 17, T25N, R12W, NMPM  
API #30-045-28139

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6278' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☒ Drilling Progress

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Spudded surface at 10:45 a.m. on August 22, 1990. Drilled  
8-3/4" hole to 129'. Ran 3 jts. (127.07') of 7", 20#, J-55,  
8rd, ST&C casing. Casing set at 127.72'. Mixed and pumped  
60 sks. (70.8 cu. ft.) of Class "B" cement containing 2%  
CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to  
surface. Pressure tested casing to 600 psi for 30 minutes;  
test ok.

RECEIVED  
SEP 24 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera President

(This space for Federal or State office use)

DATE SEP 17 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE SEP 20 1990

FARMINGTON RESOURCE AREA

BY MT

\*See Instructions on Reverse Side