

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 25446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bisti Coal 18 #1

9. API WELL NO.

30-045-28140

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T25N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2510' FNL, 1850' FEL, Sec. 18, T25N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
8-26-90

16. DATE T.D. REACHED
8-29-90

17. DATE COMPL. (Ready to prod.)
3-3-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6505' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
1509'

21. PLUG, BACK T.D., MD & TVD
1473' 33'

22. IF MULTIPLE COMPL., HOW MANY?
N/A

RECEIVED
JUL - 7 1992

23. INTERVALS ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)

1363'-1382', 1395'-1409'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron logs w/gamma ray

OIL CON. DIV.

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	135.7'	8-3/4"	See Exhibit A attached	
4 1/2"	9.5#	1508.08'	6-1/4"	See Exhibit A attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1374'	

31. PERFORATION RECORD (Interval, size and number)

1363'-1382' 0.4" 76 holes
1395'-1409' 0.4" 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1363'-1382'	Fraced w/9,900# 40/70
1395'-1409'	Arizona sand and 62,000# 12/20 Arizona sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut In	
3-3-92		Flowing				Pipeline Connection	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/8/92	24	3/4		0	227	2	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1	73		0	227	2	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

John C. Corbett

TITLE Vice President

DATE 6/23/92

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1115'						
Basal Fruitland Coal	1363'						
Pictured Cliffs	1410'						

GIANT EXPLORATION & PRODUCTION COMPANY
BISTI COAL 18 WELL NO. 1
2510' FNL, 1850' FEL
SEC. 18, T25N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 25446
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
of Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 96 sks. (197.8 cu. ft.)
of Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 85 sks. (100.3
cu. ft.) of Class "B" cement containing
2% CaCl_2 and 1/4#/sk. cellophane flakes.
Cement circulated to surface.