Form	9-331
(May	1963)

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. N.M. 25447
(Do not use this form	ONOTICES AND REPORT for proposals to drill or to deepen or pl	ug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X	OTHER	RECEIVE	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		APR & D	8. FARM OR LEASE NAME
Hixon Developm	ent Company	- and SURV	Federal 19
		U. S. GLONGGICAL SURV	9. WELL NO.
P.O. Box 2810,	Farmington, New Mex	ico 87401	
P.O. Box 2810, Farmington, New Mexico 87401 No. M. M. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
At surface			Pictured Cliffs
790' FNL, 790' FEL, Section 19, T25N, R12W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
,		Section 19, T25N, R12W	
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6438' GLE		San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE '		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	Drilling Progress
(Other)				(Note: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-21-80:

16.

Depth 91'. Morrow Drilling moved on location and drilled 60' $9^{"}$ hole with air while mudding up pits. Mudded up hole and drilled to 91' KB. Ran casing to 86' KB. Circulate cement to surface after 25 sacks. Displace cement from casing and shut well in. WOC 20 hours. USGS notified prior to cementing as stipulated. Mud weight 8.5#/gallon, viscosity 32 seconds/ quart, fluid loss 7.6 cc/30 min., 2% solids, pH 10.5. Mud pump has 5" x 10" liners and 80 spm at 0 psi.

4-22-80:

Depth 560'. Drilling Kirtland shale. Install BOP and flow tee. Test BOP and drill out from under surface pipe. Drilling hole in sand and shale to 560'. Survey at 560' - 1/49

OIL CON. COM.

18. I hereby certify that the foregoing is true and correct SIGNED	Petroleum Engineer	DATE _ 4-23-80
(This space for Federal or State office use)		
APPROVED BY	TITLE	ASSEPTED FOR RECORD

APR 28 1980



