

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
NEO-C
14-20-3596 *Allotted*

6. If Indian, Allottee or Tribe Name
Na clin nep pah or
Clen nep pah or

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Giant Exploration & Production Company

3. Address and Telephone No.
 P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1925' FSL, 805' FWL, Sec. 3, T25N, R11W

7. If Unit or CA, Agreement Designation
 Ye Hah na pah or
 Mrs. Annie Curley

8. Well Name and No.
 Buena Suerte 3L Com #1

9. API Well No.
 30-045-28193

10. Field and Pool, or Exploratory Area
 Basin Fruitland Coal

11. County or Parish, State
 San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Progress</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 10:10 AM on December 11, 1990. Drilled 8-3/4" hole to 145'. Ran 3 jts. (132.76') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 134.26'. Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVED
 MAR 4 1991
 OIL CON. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct
 Signed Aldrich L. Kuchela Title President Date JAN 7 1991
 ACCEPTED FOR RECORD

(This space for Federal or State office use)
 Approved by _____ Title _____ Date FEB 19 1991
 Conditions of approval, if any: _____
 FARMINGTON RESOURCE AREA
 BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.