Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

14-20-3596

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SUNDRY NOTICES AND REPORTS ON WELLS AND REPORTS ON WELLS AND REPORTS ON WELLS.  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for @@@ froposals & Tolor And A.		6. If Indian, Allottee or Tribe Name Na clin nep pah or Clen nep pah or
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation Ye Hah na pah or
1. Type of Well Oil X Gas Well X Well Other		Mrs. Annie Curley  8. Well Name and No.
2. Name of Operator		Buena Suerte 3L Com #1
Giant Exploration & Production Company		9. API Well No.
3. Address and Telephone No.		30-045-28193
1.00 2011 00 11 11 11 11 11 11 11 11 11 11 11	) 326-3325	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
1925' FSL, 805' FWL, Sec. 3, T25N, R11W		11. County or Parish, State
		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	indonment	Change of Plans
Rec	ompletion	New Construction
Subsequent Report MAR 0 4 1991. Plus	gging Back	Non-Routine Fracturing
Cas	ing Repair	Water Shut-Off
Final Abandonment No GIL CON. DIV.	ering Casing	Conversion to Injection
DIST. 3	er Drilling Progress	Dispose Water
Dial. 4		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit December 13, 1990. Drilled to TD of 1475'. Ran Compensated Density-Neutron logs with gamma ray. Log tops as follows: Fruitland - 1050', Basal Fruitland Coal - 1278', Pictured Cliffs -1308'. Ran 35 jts. (1466.38') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and insert flapper float on top of lst jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1464.67', PBD at 1425.69'. Cemented casing as follows: Mixed and pumped 80 sks. (164.8 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu. ft.) of Class "B" cement containing 2% CaCl, and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

Signed Of the Coregoing is true and correct  Signed Of the Coregoing is true and correct  Title President	JAN 7 1991		
(This space for Federal or State office use)  Approved by Title	ACCEPTED FOR RECORD		
Conditions of approval, if any:	FEB 19 1991		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the UFARMINGTON RESOURCE AREA audulent statements or representations as to any matter within its jurisdiction.