Form 3160-3 (November 1983) (formerly 9-331C)

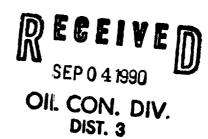
## (Other instructions on UNITED STATES

SUBMIT IN TRIPLICATE reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						NM 36356		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK  DR	ILL 🖺	DEEPEN		PL	UG BA	ck 🗆	7. UNIT AGREEMENT	NAME
OIL FED G	AS OTHER			NGLE XX	MULTIF	'LI	8. FARM OR LEASE N	AMB
2. NAME OF OPERATOR		I E+P					Debra Geig	er Usaa
Hixon Develop	ment Company	8987					9. WELL NO.	<u> </u>
3. ADDRESS OF OPERATOR		0101	<del></del>	·			1	
P.O. Box 2810, Farmington, N.M. 87499						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance w	ith any 8	tate requirem	ents.*)			r Gallup
10 1015 FNL, -330 FWL, Section 4, T24N, R11W						11. SBC., T., B., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. son		,					7)	
	·-						Sec. 4. T2	4N. R11W
14. DISTANCE IN MILES .	AND DIRECTION FROM NEA	REST TOWN OR PO	BT OFFICE	) <b>*</b>			12. COUNTY OR PARIS	H 13. STATE
	outheast of Far	rmington					San Juan	New Mexico
LOCATION TO NEAREST	15. DIBTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO	NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)	330 <b>'</b>	1	673.36		N	<sup>7</sup> 80	
	13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH 20. RC			20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. N/A		N/A				Rotary		
21. ELEVATIONS (Show who			1				22. APPROX. DATE V	VORE WILL START*
6485 6505	GRThis astion is a di	The second second second second second	o paist Patrici				April 1, 1	989
23.	procedural review and appeal pursu	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	AM DRILLI	NG OPERATIONS AU	THORIZED ARE
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER I		SETTING		<del></del>	CT TO COMPLIANCE	WITH ATTACHED
12-1/4"	8-5/8"					GEN	ERAL REQUIREMENT	Z.W.1.
7-7/8"		24#		35			50 sks.	·····
1-110	5-1/2"	15.5#		500	<u>u .</u>	.   6	00 sks.	
						1		

It is proposed to drill the subject Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see the attached data required by Onshore Oil and Gas Order No. 1



IN ABOVE SPACE DESCRIBE-PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED Chip Harraden Chip Harraden	Petroleum Geologist	DATE /-19-89
(This space for Federal or State office use)		Francisco de la companya della companya della companya de la companya de la companya della compa
PERMIT NO.	APPROVAL DATE	AUS 24 1990
APPROVED BY	TLE	V fil-
CONDITIONS OF APPROVAL, IF ANY:		ARTA MANAGER
roida iegera a la la lacio regidia.	Sources .	

See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

fictitions or fraudulent statements or representations as to any matter within its invisdiction.

SIGNED	John C. Corbett for Federal or State office use)		esident-Explora	tion DATE July	y 13, 1990
18. I hereby cert	tify that the foregoing is true and con		esident-Explora	tion DATE July	y 13, 1990
18. I hereby cert		<b>Ject</b>			
	With the second				
ず を1 241	United States				
Giant E well bo Gallup	onse to the De-Na-Zin We we will want to avoid surface dis reservoir potential. The this change in oper	n Company desire sturbance of the The attached info	s to drill this Wilderness Area	well with a hori while maximizir	zontal ng the
proposed w nent to this		give subsurface locations a	ils, and give pertinent da nd measured and true ver	tes, including estimated da tical depths for all marker	te of starting any s and zones perti-
REPAIR WELL		X	(Other)	ults of multiple completion mpletion Report and Log fo	on Well
FRACTURE TR	MILTIPLE COM		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING C	ASING
	NOTICE OF INTENTION TO:	rysing [ ]	SUBS	EQUENT REPORT OF:	WELL
16.	Check Appropriate B	ox To Indicate Nature	of Notice, Report, o	Other Data	
14, PERMIT NO.	1	(Surface location)	_	San Juan	NM NM
Section 105' FSI	tal Hole (See attached 32, T25N, R11W, NMPM L and 125' FEL	(Surface location		Sec 32, T25	N, R11W
P. O. Bo LOCATION OF V See also space At surface	ox 2810, Farmington, New ELL (Report location clearly and in a part of the par		1 10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup		
Giant Ex	kploration & Production	Company		Debra Geige	r
OIL X X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	GAS WELL OTHER BATOR	8. FARM OR LEASE NAM	8. FARM OR LEASE NAME		
170 1100 11	SUNDRY NOTICES AND use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or plug back to	a different reservoir.	7. UNIT AGREEMENT NA	WE.
(De not r				NM 36356	E OR TRIBE NAME
Formerly 9- 331		MANAGEMENT			

\*See Instructions on Reverse Side

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator Debra Geiger Hixon Development Company County Township Unit Lotter Section San Juan 11 West 24 North **NMPM** Actual Footage Location of Well: West 470 feet from the line North 620 feet from the line and Dedicated Acreage: Pool Producing Formation Ground level Elev. Acres Bisti Lower Gallup 6485 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ∏ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. EGEIVE Signature Sec. 32 SEP 0 4 1990 Printed Name John C. Corbett OIL CON. DIV. **Position** Vice President-Exploration DIST. 3 Company Surface Giant E & P Company Location Date T-25-N 125 July 13, 1990 105 · Q R-11-W SURVEYOR CERTIFICATION T-24-N 6201 R-11-W I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my Target supervison, and that the same is true and correct to the best of my knowledge and baliaf. Sec. 4 Sec. 5 Date Surveyed July 12, 1990 Signature & See of BISE Edgar

1000

2000

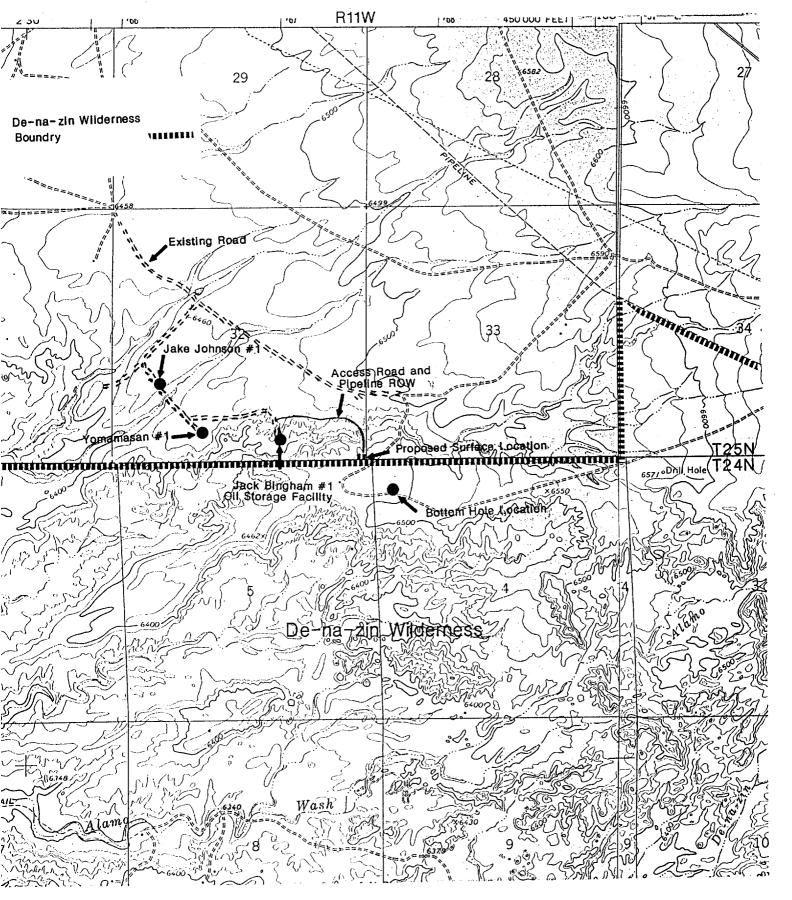
1980 2310 2640

1320

990

1650

500



Giant Exploration & Production Company

Debra Geiger #1
Horizontal
620'FNL 470'FWL
Section 4, T24N, R11W
San Juan County, New Mexico