Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES	ΔΝΠ	REPORTS	ON WE	91اوي ر ر	APR	-9	PM
SOMEDI MOTICES	AND	REPURIS	UN WE	1180		_	

3:14NM 36356

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٠.	If	Indian,	Allottee	or	Tribe	Name

Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals FARTHRE I U	6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other 2. Name of Operator		8. Well Name and No. Debra Geiger #1
Giant Exploration & Production	on Company	9. API Well No.
3. Address and Telephone No. P.O. Box 2810, Farmington, N.	M. 87499 (505) 326-3325	30-045-28194
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
620' FNL, 470' FWL, Sec. 4, T	24N, R11W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
XX Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> Giant Exploration & Production Company intends to alter the casing in the above referenced well as follows:

- 1. Move in and rig up.
- 2. Pull slotted liner and liner hanger.
- 3. Run in hole with 1100' of 5-1/2", 17#, K-55, 8rd, LT&C casing, and 4998' of 5-1/2", 15.5#, K-55, 8rd, LT&C casing.
- Cement casing with 300 sks. of Class "B" cement with 2% CaCl2 and 1/4#/sk. cellophane flakes.
- 5. Drop plug and displace to shoe joint.
- 6. Rig down and move out.



OIL CON. DIV

DIST. 3
Date APR 0.9 1991
Day
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make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.